



Annual Report 2024

The Annual Report has been adopted and approved on the Annual General Meeting on April 8th, 2025

Chairman of the General Meeting
Rasmus Sogaard Barslund

Centrica Energy Trading A/S
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Denmark

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Letter from the CEO

In 2024, we delivered solid financial performance against a backdrop of lower commodity prices and market volatility.

Through the year we delivered multiple strategic enablers, with our results demonstrating the adaptability of our business model to uncertainty and volatility in commodity markets. Moving forward, we have positioned ourselves to accelerate our growth journey across key global markets – unwavering in our commitment to deliver on the global green transition and support society through times of disruption.

Markets continue to stabilise with record volumes of renewable generation

During the first half of 2024, and for the first time since liberalisation of European energy markets, more than half of electricity in European power grids was delivered by renewables. Driving that development are the enormous volumes of solar power that have flooded into the European grid over the last two-decades – with more than 66 GW of new solar capacity installed across Europe in 2024 alone. While the supply situation for natural gas remained stable, with largely full gas storages coupled with declining demand, we have seen prices stabilise but remain above pre-crisis levels, with negative electricity prices on the rise, and intermittently very volatile power markets during periods with scarce renewable production.

2024 was also the year during which European competitiveness and energy prices took center-stage in Brussels and shaped the new European Commission's mission. As Energy and Housing Commissioner Jørgensen most recently penciled out in his Affordable Prices Action Plan, the most cost-effective and sustainable path to lowering energy prices is making the necessary investments in renewables and flexible assets that compete in liquid and efficient markets. Over the past two decades we have established ourselves as a key player on both sides of that equation, and through 2024 we continued to reach new milestones across our business.

Delivering commercial growth across Europe and the United States

Across the Baltics, we doubled our renewables under management to surpass 353 MW within just 12-months of operations. In the Nordics we signed our first optimisation agreement for a co-located wind to green hydrogen electrolyser, followed shortly after by our first battery optimisation agreement in the region.

However, our ambition is to support the renewable energy transition far beyond our core European markets; launching our advanced and automated trading platforms across major energy markets, to support the balancing and integration of renewables and flexibility in a global context. With our first power trades delivered on the North American continent, we're proud to have taken an important step on that journey.

Scaling our technology platforms while accelerating our talents and future leaders

Continuing the success means keeping up with evolving scale and complexity that we help tackle through our commitment to excellence in the digital space. During 2024 that meant delivering multiple key platforms to enhance efficiency, scalability, and resilience of our operations, whilst exploring the potential and opportunities presented by emerging technologies, including Generative AI. Conscious of growing demands to information security and corporate responsibility, and the impact on how we operate, we continued our efforts and investments in our NIS-2 compliance and CSRD reporting journey.

We're not only competing for excellence in our digitalisation and trading operations; the competition to recruit the best and brightest talents and specialists in the energy industry is just as fierce. To support our talent pipeline and development, we continued to build on our partnerships with leading knowledge institutions, whilst rolling out our externally recognised global talent management framework designed to identify and accelerate aspiring talents and future leaders in our organisation.

As we continue moving energy to power the green transition, we will bring our tried-and-tested capabilities to rapidly scale across new markets into play. Building on our geographical footprint with a global mindset, applying our learnings and strategies from new markets to refine the capabilities at our core, and securing excellence in our controls and governance while managing our operations and obligations with integrity and transparency. And ultimately, as a world class energy trading company, we will continue to play our role in energising a greener, fairer future.

Kristian Gjerløv-Juel

CEO, Centrica Energy Trading A/S

Our business model

We're a world-class asset-backed energy trading and logistics business, operating out of eight offices and across all time zones to move energy from source to use.

Based on extensive experience in liberalised Nordic and UK markets, we have built and matured a successful energy trading business that operates within two principal domains: Renewable Energy Trading & Optimisation (RET&O) and Power & Gas Trading.

Renewable Energy Trading & Optimisation

Our RET&O business services independent power producers, flexible asset owners, as well as suppliers and large corporate offtakers in wholesale energy markets – providing market access, risk management, and energy optimisation solutions supported by proprietary sophisticated software and automated platforms. Our RET&O business activities include:

- Structuring of Corporate and Renewable PPAs, where we currently have 16.7 GW of renewable and flexible assets under contract across major European markets.
- Offtake and trading of renewable energy production, leveraging advanced quantitative forecasting models, in-house meteorologists, and our state-of-the-art trading setup to efficiently trade and optimise the variable production from renewable energy sources until moments before delivery.
- Optimisation of flexible energy assets, including batteries, electrolysers, and combined heat-and-power plants through application of models, algorithms, and digital platforms to support grid balancing and efficiency in balancing and reserve markets.
- Offtake, management, and trading of bioenergy and green gases, alongside sourcing, management and trading of renewable and bioenergy guarantees of origin or certificates.

Power & Gas Trading

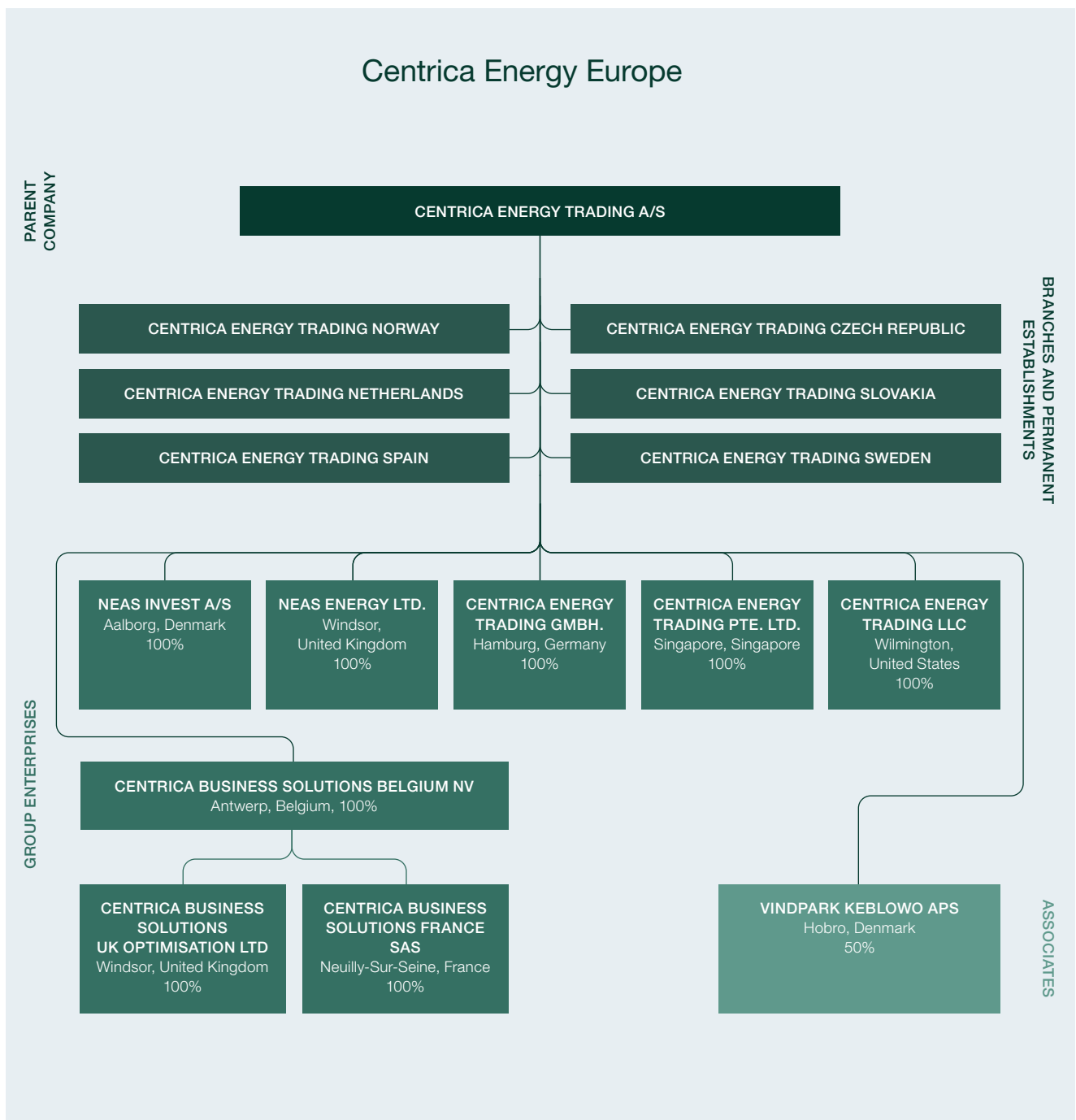
Our Power & Gas Trading setup centres around asset-backed trading for gas, short-term power trading, and power capacity optimisation. We leverage the complementary nature of our power trading business to enable market access and risk management capabilities that allow us to expand our renewable trading and optimisation business to new markets.

- Our gas trading teams actively trade gas across 20 European markets, specialising in wholesale trading, gas storage and asset optimisation, and cross-border trading for gas. We trade standard and structured products on the over-the-counter (OTC) markets and exchanges, alongside gas transport and storages in secondary markets, supporting efficient security of gas supply across Europe.
- Our power trading teams actively trade power across 28 European markets and North America. Operating on all major exchanges and the OTC market, trading in the short-term, day-ahead, and within-day markets, as well as in forward markets, covering daily to yearly contracts with futures, options and structured products.
- Our Algorithmic Research and Development department develops and implements algorithms, models, and technical platforms that enable digitalisation of our trading operations across all commercial pillars of the business.

Centrica Energy Europe

Centrica Energy Europe carries out activities within the larger business unit of Centrica plc: Centrica Energy.

Centrica Energy Europe is part of Centrica Energy, a business unit of Centrica plc. Centrica Energy Europe consists of the parent company Centrica Energy Trading A/S, which holds a number of branches, permanent establishments, and subsidiaries across Europe, the UK, the United States and Singapore.



Five-year financial summary

Amounts in tDKK	2024	2023	2022	2021	2020*
Financial highlights					
Income statement					
Trading income and revenue	14,356,024	22,478,368	35,702,027	14,236,241	65,008,412
Gross profit	1,645,732	4,260,836	6,767,224	934,913	648,486
Profit before depreciation, amortisation and impairment losses	700,839	3,258,117	5,917,411	552,126	298,727
Operating profit	647,514	3,209,762	5,885,478	522,560	268,520
Results from net financials	179,875	237,002	-53,614	103,654	44,035
Profit before tax	827,389	3,446,764	5,831,864	626,214	312,555
Profit for the year	606,968	2,656,367	4,655,785	490,232	246,859
Balance sheet					
Assets	9,646,120	14,855,794	24,455,372	17,964,132	4,258,949
Investment in development projects	34,280	26,694	28,805	20,765	19,882
Investment in property, plant and equipment	11,935	51,039	1,885	1,480	2,407
Cash and cash equivalents	928,242	1,449,394	3,340,236	990,004	537,488
Share capital	123,507	123,507	123,507	123,507	123,507
Equity	4,423,846	6,304,641	6,659,421	1,982,100	1,322,518
Current liabilities	4,402,509	7,010,965	15,219,463	15,140,938	2,762,846
Cash flow					
Net cash flow from:					
Operating activities	701,809	2,036,714	5,226,556	-1,575,751	279,478
Investment activities	-46,215	-27,745	-30,690	-22,245	-25,446
Financing activities	-1,188,983	-3,888,664	-2,867,170	2,067,129	-855,770
Net foreign exchange difference	12,237	-11,147	21,536	6,843	-5,509
Cash flow for the year	-521,152	-1,890,842	2,350,232	475,976	-607,247
%					
	2024	2023	2022	2021	2020
Financial ratios					
Profitability					
Return on equity	11.3%	41.0%	107.8%	29.7%	20.5%
Profit margin	4.5%	14.3%	16.5%	3.7%	0.4%
Solvency ratio					
Equity ratio	45.9%	42.4%	27.2%	11.0%	31.1%

* The above listed comparative figures and ratios have not been adapted to reflect the following:

- The Group has for the year ended 31 December 2022 prepared the financial statements in accordance with IFRS for the first time. Comparative figures and ratios for 2020 have not been adapted to reflect changes in accounting principles from Danish GAAP to IFRS.
- The cost formula for measurement of gas inventories have been changed from weighted average cost to FIFO-principle for the year ended 31 December 2021. Comparative figures and ratios for 2020 have not been adapted to reflect this change in accounting principles.

Financial review

During 2024, our robust and diversified business model has continued to deliver value and demonstrate adaptability in both more stabilised yet highly uncertain and volatile commodity markets.

Income statement

Trading income and revenue

Revenue in 2024 was 14,356 mDKK compared to 22,478 mDKK in 2023. Revenue related to trading income was 2,731 mDKK compared to 6,454 mDKK in 2023 and revenue from contracts with customers was 11,625 mDKK compared to 16,024 mDKK in 2023.

The primary driver behind this decrease was lower commodity prices and volatility as markets continued to stabilise through 2024.

Gross profit

Gross profit in 2024 was 1,646 mDKK compared to 4,261 mDKK in 2023. As expected through 2024 we continued to see markets normalise with reduced prices and volatility. In these market conditions we saw demand for our services- and margins reduce.

As a result, we have achieved our expectations for gross profit (1,500 mDKK – 2,000 mDKK) and operating profit (500 mDKK – 1,000 mDKK) as previously described in our 2023 Annual Report Outlook for 2024.

Operating profit

Operating profit in 2024 was 648 mDKK compared to 3,210 mDKK in 2023. The main driver of the reduction in operating profit is the reduction in gross profit.

Staff costs

In 2024, the average salary cost per employee remained steady at 1.2 mDKK, consistent with previous year's figure of 1.2 mDKK in 2023.

Balance sheet

Inventories

Higher gas prices and increased gas volumes have resulted in an increase in the value of gas storages from 1,133 mDKK at 2023 year-end to 1,765 mDKK at 2024 year-end.

Other balance sheet items

In general, other balance sheet items have decreased from 2023 year-end to 2024 year-end due to lower commodity prices and lower volatility.

Cash flow statement

Total net cash flow for 2024 amounted to a cash outflow of 521 mDKK compared to a cash outflow of 1,891 mDKK in 2023. The main drivers behind the increased net cash flow are cash outflow from deposits related to trading, cash inflow from derivative financial instruments and from net change in group cashpool agreements..

Total net cash outflow for the year of 521 mDKK can be summarised as operating profit of 648 mDKK adjusted for cash outflow of 1,054 mDKK from corporate income tax, cash inflow of 179 mDKK from net interest, cash inflow of 876 mDKK from change in net working capital, cash outflow of 46 mDKK from investing activities, cash outflow of 1,189 mDKK from financial activities and cash inflow of 65 mDKK from other adjustments.

Outlook

Continuing the trend from 2024, prices and volatility in energy markets have continued to stabilise into 2025. Whilst market conditions have stabilised, our robust and diversified business model has continued to capture opportunities and deliver value. We are positioned to deliver solid financial performance in 2025, with financial forecasts indicating a Gross Profit of 1,200 mDKK – 1,800 mDKK and Operating Profit of 200 mDKK – 800 mDKK.

Parent Company

Centrica Energy Trading A/S generally accounts for the vast majority of the Group's activities. The Group's development, therefore, in all material respects corresponds to that of the Parent as commented above.

Risk management

Centrica Energy Europe's business model generates exposure to a variety of financial risks, and managing these risks is integral to our business model.

The primary risks we are exposed to include market risk, liquidity risk, credit risk, and foreign exchange risk. See note 18 for further specifications and analysis of primary financial risks.

We follow Centrica Energy's Risk Mandate, which is designed to identify, manage, and mitigate these risks.

We adopt a conservative approach to managing our liquidity position and balance sheet strength.

Risks are identified and assessed to determine impact and likelihood, with an appropriate risk response subsequently evaluated and implemented. Possible risk responses are:

- Terminate: Cease the activity that creates the risk
- Tolerate: Accept a level of risk
- Treat: Act to reduce the likelihood or impact of risk

Market risk

Market risk is defined as the risk associated with potential future price moves of commodities and other products traded by Centrica Energy Europe or with volume forecasting uncertainty, to the extent that Centrica Energy Europe's present or future profitability is impacted.

Market risks are managed in line with our Market Risk Mandate. A three lines of defence model is used. The commercial function is responsible for risks associated with their activities, and acts as a first line of defence. The risk function provides independent risk oversight and control, and act as a second line of defence, while the internal audit function acts as a third line of defence, giving independent assurance that risks are being appropriately managed.

The risk mandate details the risk appetite, which sets out the overall risk limits. To monitor and manage market risk, Centrica Energy Europe uses risk capital allocation. The allocation of risk capital helps management evaluate development of Centrica Energy Europe's risk profile.

All limits and sub-limits are reviewed regularly, to ensure they continue to align with the Groups risk appetite, as determined by the Centrica plc board of directors. Exposures are monitored regularly by the risk function, operating stop-loss and drawdown limits, ensuring immediate reaction if any limits are violated. The risk function performs additional stress and scenario testing, and uses several additional risk measures, such as Value-at-Risk as an integral part of the risk management.

Liquidity risk

Liquidity risk is the risk that we are unable to meet our financial obligations as they fall due.

The Group has historically generated positive operating cash flows, and holds significant committed facilities as well as cash on deposit to ensure sufficient liquidity headroom at all points in the seasonal trading cycle of the business. Centrica Energy Europe is furthermore owned by Centrica plc, ensuring access to additional funding to meet short-term liquidity needs during high price scenarios.

Centrica Energy has a dedicated treasury risk management team, monitoring the overall liquidity on a daily basis. The Treasury team are also responsible for forecasting of expected future cash flows. Stress testing is performed daily, estimating possible liquidity scenarios, to help manage liquidity reserves, and ensure sufficient reserves are available at all times.

Credit risk

Credit risk is the risk of loss associated with a counterparty's inability or failure to discharge its obligations under a contract. Centrica Energy Europe is exposed to credit risks in the market through both Power Purchase Agreements and trading activities.

Credit risk is governed by Centrica Group Credit Risk Policy. The overarching Centrica Group Credit Risk Policy covers

- Key risk management indicators.
- Credit scoring of counterparties through external ratings, scoring tools and the frequency with which they need to be reviewed.
- The Delegation of Authority structure based on limits and ratings, and derived monitoring of excesses
- Credit mitigation instruments

The creditworthiness of a potential counterparty is assessed before the Group enters into any contracts through the use of external credit ratings and scoring tools. If deemed necessary collateral is requested from the counterparty.

The risk function monitors the risk measurement indicators on a current and forward basis, and produces reports on a daily, weekly, and monthly basis. The risk function can enforce limits by imposing restrictions on certain counterparties. Similar to market risk, there are prescriptive stand-

ards for reporting limit breaches to stakeholders ranging from senior business unit managers to Group level senior leaders depending on the type and magnitude of the breach. Credit risk policies and standards are reviewed annually.

Foreign exchange risk

Foreign exchange risk is the risk of loss on the fair value or future cash flows of exposures, which fluctuates due to changes in foreign exchange rates.

Centrica Energy Europe exposure to foreign exchange risks occurs primarily from renewable contracts and trading activities which are denominated in other currencies than the functional currency of the Group entities. See note 18 for a sensitivity analysis of the effect of reasonable changes in foreign exchange rates.

The treasury risk management team monitors exposures daily, ensuring exposure does not exceed the limits set out in the Centrica Group Hedging Policy. Foreign exchange risk is not a part of Centrica Energy Europe's core business, and therefore our foreign exchange exposure is limited, and risk is insignificant.

Reporting under section 99(a) and 99(d) of the Danish Financial Statement Act

Sustainability

Sustainable development goals

The United Nations 17 Sustainable Development Goals continue to guide our purpose of delivering on a greener, fairer future. We're determined to make our contribution by enabling a more sustainable future, where energy is no longer a leading contributor to climate change. We're focused on positively impacting availability of affordable and clean energy (SDG 7) through delivering solutions that introduce new green energy to the grid and contribute to fighting climate change (SDG 13). Further reporting on sustainability goals, initiatives and actions are covered in the Climate Transition Plan, issued by Centrica plc.

Responsible business measures

As a part of the Centrica Group, Centrica Energy Europe's reporting on corporate policies and annual review of progress are covered by Centrica plc. All disclosure points required under section 99(a) of the Danish Financial Statements Act are covered in Centrica plc's annual report (pages 62-77). Centrica Group reviews a number of corporate functions and Corporate Citizenship in the group's Annual Report and a number of reports/updates on Responsible Business measures. Information and data on Centrica's performance within Corporate Responsibility can be found in the Centrica plc's annual report.

Data ethics & GDPR

Centrica Energy Europe abides by all local and European regulations contained in the General Data Protection Regulation (GDPR) and the data and compliance rules for energy companies in Denmark defined by the Danish Energy Agency. In terms of data management, we consider management of data under the General Data Protection Regulation as the primary risk, and whilst we actively work with data ethics through GDPR efforts, we have not deemed it necessary to develop a specific policy on the matter.

We process significant amounts of asset data on behalf of our customers and within our own organisation, which we protect and process according to the highest ethical standards. Information and data security have always been fundamental to our business, and it's critical that our customers and employees always feel safe when entrusting us with their data. Data we process is classified as either market data or personal data.

Market data is defined as data made available to employees according to the requirements of their specific role, typically obtained through purchasing or mining data. Our business model relies on high-quality data to inform decisions, where greater data accuracy increases prediction accuracy and therefore impacts trading situations. We obtain market data in line with the regulations of the markets in which we operate, and our employees are prohibited from transmitting any data with the intent to deceive or manipulate the market.

Our Operational Duty control room is physically walled off from our trading setup, to protect our traders from liabilities that can be incurred if they acquire market data prior to the release of an urgent market message from Operational Duty.

Personal data is only collected, when necessary, in relation to e.g. employment, job applications, work with media relations, conferences, and marketing and business partners. Trained in data protection regulations, our staff are informed on data management with a clear process for handling security incidents. Personal data requests are assisted and coordinated by our HR and Legal departments to ensure compliance with current legislation.

Working as a business-to-business company employee data accounts for the vast majority of personal data obtained by the company. In keeping with our high standards for data ethics, we continue to monitor and adjust GDPR and data compliance resources to always be compliant with relevant directives.

Gender diversity

Centrica Energy Europe has set a target to reach at least 47% female employees by 2030. In 2024, female employees made up 23.7% of the workforce, a small increase from 23.2% in 2023. The Board of Directors has two female representatives among the seven shareholder-elected board members.

To achieve our targets, we are working on specific initiatives to make opportunities more equal and actively building a more inclusive culture that promotes and values gender diversity and equality.

Our initiatives to bring about this change include changed recruitment processes both internally and externally, expanding our reverse mentoring scheme, raising awareness of issues and policies to keep them top-of-mind with our leaders, and celebrating and promoting our female role models and leaders.

Further supporting our efforts is our voluntary staff-initiated network 'Centrica Women's Network' that supports women to be their best and achieve their goals regardless of level or career destination. Centrica Women's Network is run by women but welcoming participation from everyone.

Centrica Women's Network is a network and forum that supports new initiatives and connections that can often be invaluable for women to succeed in the energy industry. This includes the offer of mentoring and development opportunities to give women the skills and confidence to progress in their careers, through internal events and networking.

During 2024 we are proud to have been awarded Best Workplace in Denmark for Gender Equality, in addition to our recognitions as Great Place to Work in Denmark and the UK, 3rd Best Workplace in Denmark in the 50-499 employee category, and top 100 position on the list of Best Workplaces in Europe by Great Place To Work®.

Cyber security

Centrica Energy Europe is committed to continuously improving security measures and staying ahead of emerging threats to ensure the highest level of security for systems and customer data. We operate with a comprehensive security framework that includes following key measures:

- **Group Services:** As a subsidiary of Centrica plc, we benefit from a number of security services provided by Group, including tooling across our networks and systems to ensure timely monitoring, detection, and response.
- **Governance:** We provide dedicated training to our staff and leaders to ensure they understand the threats faced by Centrica Energy Europe and the role they have in protecting our business. We maintain robust governance processes, supported by a structured policy framework, to ensure matters are escalated appropriately and receive the right level of support from the business and wider leadership.
- **Minimum Viable Company:** We have undertaken a robust and comprehensive programme of work documenting and testing the key systems and processes required to ensure the continuity of our services, including the usage of immutable back-ups.
- **24/7 Monitoring and Incident Response:** Our dedicated 24/7 security operations center monitors our network around the clock, ready to respond swiftly to any security incidents. Our security operation center applies leading technology solutions to ensure we have up to date visibility of the various threats faced by Centrica Energy.
- **Compliance with Industry Standards:** We align with industry-leading standards and regulations and are exploring certifications to support us specifically with NIS2 compliance. In Belgium, we are proud to have been ISO 27001 certified, and we are exploring certifications for other geographies, in line with our NIS2 compliance journey.



Statements



Management statement

The Board of Directors and the Executive Board have today considered and approved the annual report of Centrica Energy Trading A/S for the financial year 01.01.2024 – 31.12.2024.

The annual report is prepared in accordance with International Financial Reporting Standards as adopted by the EU and additional requirements of the Danish Financial Statements Act.

In our opinion, the consolidated financial statements and the parent financial statements give a true and fair view of the Group's and the Parent's financial

position at 31.12.2024 as well as of the results of their operations and the Group's and the Parent's cash flows for the financial year 01.01.2024 – 31.12.2024.

In our opinion, the management commentary contains a fair review of the development of the Group's and the Parent's business and financial matters, the results for the year and of the Parent's financial position and the financial position as a whole of the entities included in the consolidated financial statements, together with a description of the most significant principal risks and elements of uncertainties facing the Group and the Parent.

We recommend the annual report for adoption at the Annual General Meeting.

Aalborg, 08.04.2025

Executive Board

Kristian Gjerløv-Juel
CEO

Board of Directors

Cassim Mangerah
Chair of the Board

Jesper Jung
Member of the Board

Ailsa Zoya Longmuir
Member of the Board

John Park
Member of the Board

Rahul Malik
Member of the Board

Natalia Sergeevna MacLennan
Member of the Board

Marco Verreschi
Member of the Board

Tung Thanh Tran
Member of the Board
(Employee elected)

Peter Holm
Member of the Board
(Employee elected)

Susanne Majbritt Lindbjerg Dalsgaard Christensen
Member of the Board
(Employee elected)

Independent auditor's report

To the shareholders of Centrica Energy Trading A/S

Opinion

We have audited the consolidated financial statements and the parent financial statements of Centrica Energy Trading A/S for the financial year 01.01.2024 - 31.12.2024, which comprise the income statement, statement of comprehensive income, balance sheet, statement of changes in equity, cash flow statement and notes, including a summary of significant accounting policies, for the Group as well as the Parent. The consolidated financial statements and the parent financial statements are prepared in accordance with International Financial Reporting Standards as adopted by the EU and additional requirements of the Danish Financial Statements Act.

In our opinion, the consolidated financial statements and the parent financial statements give a true and fair view of the Group's and the Parent's financial position at 31.12.2024, and of the results of their operations and cash flows for the financial year 01.01.2024 - 31.12.2024 in accordance with International Financial Reporting Standards as adopted by the EU and additional requirements of the Danish Financial Statements Act.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) and the additional requirements applicable in Denmark. Our responsibilities under those standards and requirements are further described in the "Auditor's responsibilities for the audit of the consolidated financial statements and the parent financial statements" section of this auditor's report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (IESBA Code) and the additional ethical requirements applicable in Denmark, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Statement on the management commentary

Management is responsible for the management commentary.

Our opinion on the consolidated financial statements and the parent financial statements does not cover the management commentary, and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements and the parent financial statements, our responsibility is to read the management commentary and, in doing so, consider whether the management commentary is materially inconsistent with the consolidated financial statements and the parent financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Moreover, it is our responsibility to consider whether the management commentary provides the information required by relevant law and regulations.

Based on the work we have performed, we conclude that the management commentary is in accordance with the consolidated financial statements and the parent financial statements and has been prepared in accordance with the requirements of the relevant law and regulations. We did not identify any material misstatement of the management commentary.

Management's responsibilities for the consolidated financial statements and the parent financial statements

Management is responsible for the preparation of consolidated financial statements and parent financial statements that give a true and fair view in accordance with IFRS Accounting Standards as adopted by the EU and additional requirements of the Danish Financial Statements Act, and for such internal control as Management determines is necessary to enable the preparation of consolidated financial statements and parent financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements and the parent financial statements, Management is responsible for assessing the Group's and the Parent's ability to continue as a going concern, for disclosing, as applicable, matters related to going concern, and for using the going concern basis of accounting in preparing the consolidated financial statements and the parent financial statements unless Management either intends to liquidate the Group or the Entity or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the consolidated financial statements and the parent financial statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements and the parent financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements and these parent financial statements.

As part of an audit conducted in accordance with ISAs and the additional requirements applicable in Denmark, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements and the parent financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's and the Parent's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.
- Conclude on the appropriateness of Management's use of the going concern basis of accounting in preparing the consolidated financial statements and the parent financial statements, and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's and the Parent's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements and the parent financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and the Entity to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements and the parent financial statements, including the disclosures in the notes, and whether the consolidated financial statements and the parent financial statements represent the underlying transactions and events in a manner that gives a true and fair view.
- Plan and perform the group audit to obtain sufficient and appropriate audit evidence regarding the financial information of the entities or business units within the Group as a basis for forming an opinion on the consolidated financial statements and the parent financial statements. We are responsible for the direction, supervision and review of the audit work performed for purposes of the group audit. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Aalborg, 08.04.2025

Deloitte

Statsautoriseret Revisionspartnerselskab
CVR No. 33963556

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State Authorised Public Accountant
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Financial statements

Centrica Energy
Europe



Income statement

01.01.2024 - 31.12.2024

Amounts in tDKK	Note	2024	2023
Trading income and revenue	5	14,356,024	22,478,368
Cost of sales		-12,710,292	-18,217,532
Gross profit		1,645,732	4,260,836
Own work capitalised		11,050	8,481
Other operating income		61,930	52,388
Other external expenses		-408,798	-474,498
Staff costs	6	-609,075	-589,090
Profit before depreciation, amortisation and impairment losses		700,839	3,258,117
Depreciation, amortisation and impairment losses		-53,325	-48,355
Operating profit		647,514	3,209,762
Income from investments in associates using the equity method		2,301	816
Financial income	7	225,837	339,877
Financial expenses	8	-48,263	-103,691
Profit before tax		827,389	3,446,764
Tax on profit	9	-220,421	-790,397
Profit for the year		606,968	2,656,367

Statement of comprehensive income

01.01.2024 - 31.12.2024

Amounts in tDKK	2024	2023
Profit for the year	606,968	2,656,367
Other comprehensive income		
Items that will be or have been reclassified to the Income Statement:		
Exchange differences on translation of foreign operations	12,237	-11,147
Other comprehensive income, net of taxation	12,237	-11,147
Total comprehensive income for the year	619,205	2,645,220

Balance sheet

31.12.2024

Assets

Amounts in tDKK	Note	2024	2023
Development projects		95,819	75,518
Patents and trademarks		68	172
Contractual rights		0	0
Development projects in progress		17,943	34,696
Intangible assets	10	113,830	110,386
Land and buildings		138,661	108,430
Leasehold improvements		1,594	719
Plant and equipment		22,636	54,404
Plant and equipment in progress		0	4
Tangible assets	11,12	162,891	163,557
Investments in associates		10,848	8,538
Investments accounted for using the equity method		10,848	8,538
Deferred tax assets	9	28,419	0
Non-current assets		315,988	282,481
Inventories	13	1,836,730	1,329,594
Trade receivables		2,191,805	2,815,164
Other receivables		145,205	118,298
Income tax receivables		90,813	0
Deposits related to trading	17,18	906,953	1,047,401
Receivables from group enterprises	17,18	2,081,496	4,342,007
Receivables from associates		1,500	3,882
Prepayments		19,755	84,709
Derivative financial instruments	17,18	1,127,633	3,382,864
Cash and cash equivalents		928,242	1,449,394
Current assets		9,330,132	14,573,313
Assets		9,646,120	14,855,794

Balance sheet

31.12.2024

Equity and liabilities

Amounts in tDKK	Note	2024	2023
Share capital		123,507	123,507
Foreign currency translation reserve		23,970	11,733
Proposed ordinary dividend payment		1,300,000	0
Retained earnings		2,976,369	6,169,401
Equity		4,423,846	6,304,641
Deferred tax liabilities	9	0	7,440
Derivative financial instruments	17,18	759,543	1,353,183
Debt to group enterprises		10,741	159,493
RoU lease liabilities		29,615	0
Other payables		19,866	20,072
Non-current liabilities		819,765	1,540,188
Trade payables	17	1,998,885	3,322,381
RoU lease liabilities		8,507	0
Other payables		273,288	392,602
Deposits related to trading	17,18	152,606	341,790
Debt to group enterprises	17,18	830,283	280,027
Onerous contract provisions	14	89,039	192,050
Other provisions	15	35,334	3,078
Derivative financial instruments	17,18	991,141	1,737,370
Income tax payable		14,987	722,031
Deferred income		8,439	19,636
Current liabilities		4,402,509	7,010,965
Liabilities		5,222,274	8,551,153
Equity and liabilities		9,646,120	14,855,794

Statement of changes in equity

Amounts in tDKK	Share capital	Reserve for currency translation	Ordinary dividend payment	Extra-ordinary dividend payment	Retained earnings	Total
2024						
Balance as of 01.01.2024	123,507	11,733	0	0	6,169,401	6,304,641
Profit/loss for the year	0	0	0	2,500,000	-1,893,032	606,968
Exchange differences on translation of foreign operations	0	12,237	0	0	0	12,237
Total comprehensive income for the year	0	12,237	0	2,500,000	-1,893,032	619,205
Proposed ordinary dividend payment	0	0	1,300,000	0	-1,300,000	0
Dividend payment in the year	0	0	0	-2,500,000	0	-2,500,000
Balance as of 31.12.2024	123,507	23,970	1,300,000	0	2,976,369	4,423,846

Amounts in tDKK	Share capital	Reserve for currency translation	Extra-ordinary dividend payment	Retained earnings	Total	
2023						
Balance as of 01.01.2023		123,507	22,880	0	6,513,034	6,659,421
Profit/loss for the year		0	0	3,000,000	-343,633	2,656,367
Exchange differences on translation of foreign operations		0	-11,147	0	0	-11,147
Total comprehensive income for the year		0	-11,147	3,000,000	-343,633	2,645,220
Dividend payment in the year		0	0	-3,000,000	0	-3,000,000
Balance as of 31.12.2023		123,507	11,733	0	6,169,401	6,304,641

The share capital consists of 123,507,152 shares of a nominal face value of DKK 1 each (fully paid in at an average price at 1.26).

No shares carry special rights.

Cash flow statement

01.01.2024 - 31.12.2024

Amounts in tDKK	2024	2023
Operating profit	647,514	3,209,762
Depreciation, amortisation and impairment losses	53,325	48,355
Operating profit adjusted for non-liquid items	700,839	3,258,117
Financial income received	225,837	339,877
Financial expenses paid	-47,082	-103,691
Corporation tax paid	-1,054,137	-1,264,777
Changes in net working capital:		
Inventories	-507,136	1,223,131
Deposits related to trading	-48,736	-1,777,818
Derivative financial instruments	915,362	-48,316
Receivables	1,604,728	1,910,318
Payables	-1,087,866	-1,500,127
Net cash flow from operating activities	701,809	2,036,714
Investment in non-current assets:		
Purchase and development of intangible assets	-34,280	-26,694
Purchase of tangible assets	-11,935	-51,039
Purchase of businesses, net of cash acquired*	0	49,988
Net cash flow from investing activities	-46,215	-27,745
Net change in group cashpool arrangements**	-1,180,429	-3,888,664
Payment of principal portion of lease liabilities	-8,554	0
Net cash flow from financial activities	-1,188,983	-3,888,664
Net foreign exchange difference	12,237	-11,147
Total net cash flow for the year	-521,152	-1,890,842
Cash at the beginning of the year	1,449,394	3,340,236
Cash at the end of the year	928,242	1,449,394
Cash at end of year specified as follows:		
Cash and cash equivalents	928,242	1,449,394
Total	928,242	1,449,394

* Purchase price for acquisition of the business was 32,783 mDKK paid in cash. Taken over in the purchase affecting the cash flow statement are 82,771 mDKK cash and cash equivalents, receivables of 62,481 mDKK, payables of 146,631 mDKK and tax receivables of 9,739 mDKK.

** Dividend payments made in 2023 and 2024, are counted against group cashpool arrangement receivables, rather than actually paid. As they have no effect on cash or cash equivalents, they are excluded from the cash-flow statement as they are non-cash transactions.

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1 General information

Centrica Energy Trading A/S (the 'Company') is a subsidiary of the public company Centrica plc, domiciled and incorporated in the UK, and registered in England and Wales. The address of the registered office of the Company is Skelagervej 1, 9000 Aalborg, Denmark.

The financial statements for the period 1 January – 31 December 2024, presented in the Annual Report 2024 comprise both consolidated financial statements of Centrica Energy Trading A/S and its subsidiaries (the Group, also referenced as Centrica Energy Europe) and separate Parent Company financial statements.

The functional currency of the Company and the Group is Euro. The presentational currency is Danish Kroner (DKK) in line with previous years. All values are rounded to the nearest thousand (tDKK). Operations and transactions conducted in currencies other than Danish Kroner are included in the consolidated financial statements in accordance with the foreign currencies accounting policy set out in note 4.

IFRS is used synonymously with the IFRS^(R) Accounting Standards.

2 Basis of preparation and summary of significant new accounting policies and reporting changes

This section details the basis of preparation and new accounting standards and how these are expected to impact the financial position and performance of the Group.

The principal accounting policies applied in the preparation of these consolidated financial statements are set out below and in note 4. Unless otherwise stated, these policies have been consistently applied to the years presented.

(a) Basis of preparation

The consolidated Financial Statements has been prepared in accordance with IFRS as adopted by the EU and further requirements in the Danish Financial Statements Acts applying to large enterprises of reporting class C.

The consolidated financial statements have been prepared on a going concern basis and under the historical cost basis except for gas inventory and derivative financial instruments required to be measured at fair value through profit or loss.

The preparation of financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity and areas where assumptions and estimates are significant to the consolidated financial statements are described in note 3.

(b) Standards and amendments that are issued but not yet applied by the Group

At the date of authorisation of these consolidated financial statements, the Group has not yet applied the following new and revised standards and amendments that have been issued but not yet effective:

- Issuance of IFRS 18 'Presentation and disclosure in Financial Statements', effective from 1 January 2027. The Group is currently assessing the impact this new standard will have on current financial statements.

Only new and revised standards that are assessed as potentially relevant for Centrica Energy Europe are listed. Management does not expect the listed issued but not yet effective amendments or standards, or standards not discussed above to have a material impact on the consolidated financial statements.

Notes

3 Critical accounting judgements and key sources of estimation uncertainty

This section sets out the key areas of judgement and estimation that have the most significant effect on the amounts recognised in the consolidated financial statements.

(a) Critical accounting judgements

Management has made the following key judgements that have the most significant effect on the consolidated financial statement.

Presentation of revenue from contracts with customers

Significant judgements are involved when determining whether contracts with customers for offtake of produced energy and associated benefits, as part of the RETO business, should be accounted for gross or net. In making this judgement the Group considers whether it acts as a principal or agent in the arrangement. This is based on whether control is obtained on energy produced prior to onwards sales to counterparties. When the Group obtains control of energy produced, and is the balancing responsible party, and receives all benefits from the sale of energy, the Group acts as a principal and revenue is presented gross.

Trading commodity contracts with physical delivery

A significant part of the sales and purchase contracts included in the trading portfolio are ordinary sales and purchase contracts with physical settlement of energy commodities, primarily power and gas. As these contracts are managed on a portfolio basis and a practice of net settlement is present, the contracts are considered to meet the conditions in IFRS 9 for fair value option and accounted for in accordance with IFRS 9 as derivatives.

Physical Gas Storage

Physical Gas Storage contracts are bought at auction and the commercial intention is to hold it for the duration of the contract. A continued lack of uptake in the sale of storage rights is indicative that there continues to be a lack of willing buyers and sellers in the physical storage market across Europe and therefore it remains inactive. Furthermore there is no practice of net settling. Therefore Physical Gas Storage contracts is out of scope of IFRS 9, and instead accounted for as executory contracts under IFRS 15.

Gas cross-border capacities

Gas cross-border capacity contracts contain no net settlement terms and there is no past practice of net settling similar contracts. The contracts therefore do not fall within the scope of IFRS 9 and are instead accounted for as executory contracts under IFRS 15.

Power cross-border capacities

Power cross-border capacity contracts are net settled and the market for power cross-border capacities is considered to be liquid. Power cross-border capacities is therefore in the scope of IFRS 9 and measured at fair value.

Notes

3 Critical accounting judgements and key sources of estimation uncertainty (continued)

(b) Key sources of estimation uncertainty

The section below details the assumptions management makes about the future and other major sources of estimation uncertainty when measuring its assets and liabilities at the reporting date. The information given relates to the sources of estimation uncertainty that have a significant risk of resulting in a material adjustment to those assets and liabilities in the next financial year.

Estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, including current and expected economic conditions, and, in some cases, actuarial techniques. Although these estimates and associated assumptions are based on management's best knowledge of current events and circumstances, actual results may differ.

Determination of fair values – derivative financial instruments

Fair values of energy derivatives are estimated by reference in part to published price quotations in active markets and in part by using valuation techniques. More detail on the assumptions used in determining fair valuations of energy derivatives, and the sensitivities to these assumptions is provided in note 19. The net fair value of Level 3 derivative financial instruments held on the balance sheet as of 31 December 2024 was (412) mDKK (2023: (811) mDKK).

Gas trading inventories at fair value

Fair value measurement of the gas trading inventories requires management to make estimates and use assumptions, as observable market prices for gas kept in storages are not available, whereas closely-related proxy prices for gas kept at the gas hubs are. The proxy prices are used to value the storages. The fair value of gas trading inventories held on the balance sheet as of 31 December 2024 was 1,765 mDKK (2023: 1,133 mDKK).

Onerous contract provisions

Centrica Energy Europe holds onerous contract provisions mainly relating to expected losses from green certificates forward sold/purchased to prices below the forward prices at 2024 year-end. The value provided for is an estimate based on the knowledge currently available and current forward prices. The onerous contract provisions as of 31 December 2024 was 89 mDKK (2023: 192 mDKK).

4 Summary of significant accounting policies

This section sets out the Group's significant accounting policies in addition to the critical accounting judgements applied in the preparation of these consolidated financial statements.

Changes in accounting policy

Accounting policy relating to the presentation of special payroll tax was changed during the year. Previously these costs were presented as part of staff costs. This has been reassessed, and these costs are now presented as part of other external expenses. Comparative figures have been adjusted.

Accounting policy relating to the presentation of salary costs recharged from Group entities was changed during the year. Previously these costs were presented as part of staff costs. This has been reassessed, and these costs are now presented as part of other external expenses. Comparative figures have been adjusted.

Own work capitalized was previously presented as part of staff costs. This is been changed during the year, and own work capitalized is now presented on its own line within the income statement. Comparative figures have been adjusted.

Notes

4 Summary of significant accounting policies (continued)

Basis of consolidation

The consolidated financial statements comprise the Parent and the group enterprises (subsidiaries) that are controlled by the Parent. Control is achieved by the Parent, either directly or indirectly, holding more than 50% of the voting rights or in any other way possibly or actually exercising controlling influence.

Enterprises in which the Group, directly or indirectly, holds between 20% and 50% of the voting rights and exercises significant, but not controlling, influence are regarded as associates.

The consolidated financial statements are prepared on the basis of the financial statements of the Parent and its subsidiaries. The consolidated financial statements are prepared by combining uniform items. On consolidation, intra-group income and expenses, intra-group accounts and dividends as well as profits and losses on transactions between the consolidated enterprises are eliminated. The financial statements used for consolidation have been prepared applying the Group's accounting policies.

Investments in subsidiaries are offset at the pro rata share of such subsidiaries' net assets at the acquisition date, with net assets having been calculated at fair value.

Business combinations under common control

When buying companies, mergers, demergers, additions of assets and share exchange etc., where the participating companies are under the control of the ultimate parent company, the Book Value method is used where the business combination under common control is deemed completed at the time of acquisition without adjustments of comparative figures.

According to the Book Value method, the acquired company's assets and liabilities are recognised at the booked values in the entities, corrected for any differences in applied accounting policies and accounting estimates. The difference between the agreed remuneration and the accounting value of the acquired company is recognised on equity.

No business combinations under common control have occurred during the year.

Translation of foreign currency

Transactions in foreign currencies are translated at the exchange rates at the dates of transaction. Gains and losses arising due to differences between rates at the transaction date and the rates at the dates of payment are recognised in financial income or financial expenses in the income statement.

Receivables, payables and other monetary items in foreign currencies that have not been settled at the balance sheet date are translated at the exchange rates at the balance sheet date. Any differences between the exchange rates at the balance sheet date and the transaction date rates are recognised in financial income or financial expenses in the income statement.

Basis of recognition and measurement

Income is recognised in the income statement as earned, including value adjustments of gas inventory, financial assets and liabilities.

All expenses including depreciation, amortisation and impairment losses, are also recognised in the income statement.

Assets are recognised in the balance sheet when future financial benefits are likely to accrue to the company and the value of such assets can be reliably measured. Liabilities are recognised in the balance sheet when they are probable and can be measured reliably. Upon initial recognition, assets and liabilities are measured at cost. Subsequently, assets and liabilities are measured as described below for each item.

Notes

4 Summary of significant accounting policies (continued)

Predictable losses and risks arising before the date of presentation of the financial statements and the facts that confirm or rebut circumstances and conditions existing at the reporting date are taken into consideration upon recognition and measurement.

Trading income and revenue

(a) Trading income, net

Power and gas trading income comprises realised and unrealised net gains and losses arising from trading within energy commodity derivatives. Aside from financial contracts, physical trading power and gas contracts and power cross-border capacities are included as trading income. The energy commodity derivatives make up Centrica Energy Europe's trading portfolio which includes futures, options and certain forward sales and forward purchases commodity contracts that are either financially or physically settled. A significant part of the sales and purchases contracts included in the trading portfolio are ordinary sales and purchase contracts with physical settlement of energy commodities, primarily power and gas.

As these contracts are managed on a portfolio basis, and a practice of net settlement is present, the contracts are considered in scope of IFRS 9 and treated as derivatives.

Profits/losses from financial trading activities are recognised as ascertained and open positions are adjusted to the fair value on the reporting date and the adjustment effect is thus recognised in the income statement as revenue. Additional reserves are applied as part of the fair value to adjust for the risk of over estimation effectively resulting in a lower valuation price for both bids and offers respectively.

Net changes in the fair value of energy commodity derivatives held for trading presented as financial assets or financial liabilities, respectively, as well as net fair value changes in gas storage inventories held for trading are included in "trading income, net" as it represents an important part of the trading activity. Net change in fair value of inventory relates to the change from purchase of gas compared to the fair value.

Foreign currency adjustments arising as part of the adjustment to fair value are recognised in the income statement as revenue.

(b) Revenue from contracts with customers

Revenue from contracts with customers regarding sale of power and energy-related services and sale of certificates is measured at the transaction price, which is the contractually agreed price excl. VAT and taxes charged on behalf of third parties.

Revenue from the sale of power and energy-related services comprises the sale of power and certificates sourced from energy producers and related services in terms of e.g. production management and balancing. Revenue is recognised when control of the power is transferred to the buyer simultaneously with fulfilment of the related services, ie. when the power is delivered. Agreements for the sale of power and energy-related services are considered a series of identical goods and services that are transferred and recognised over time and revenue is recognised at the amount to which the Group is entitled.

Centrica Energy Europe determines whether it is acting as principal or agent in these arrangements, based on whether it holds the main risks related to, and controls the power and services delivered before selling it in the market. The Group has concluded that we in all material aspects are acting as principal in these arrangements.

The sale of power is settled daily.

Notes

4 Summary of significant accounting policies (continued)

Revenue from sale of certificates comprises the sale of certificates sourced from producers. Revenue is recognised when control of the climate certificate is transferred to the buyer, i.e. when the certificate is delivered to the buyer. Agreements for the sale of certificates are fulfilled at a point in time.

Cost of sales

Cost of sales includes the purchase of power and certificates for resale and transportation thereof incurred to achieve revenue for the year.

Other operating income

Other operating income consists of recharges for services provided to other entities in the Centrica Group. Such income is recognised in the year in which the associated services are delivered.

Other external expenses

Other external expenses includes group recharges, consultancy fees, various service fees etc. Expenses are recognised in the year in which the associated services are received.

Staff costs

Wages, salaries, pension contributions, social security contributions, special payroll tax, sick leave and bonuses are recognised in the year in which the associated services are rendered by employees of the Group.

The company operates a Share Scheme for its employees, under which Centrica plc shares are granted to employees subject to vesting conditions. Shares granted are measured at fair value when the liability is incurred, and subsequently remeasured at fair value at the end of each reporting period. The fair value of the shares granted is recognised as an expense over the vesting period, with a corresponding increase in liabilities. The fair value is measured at the grant date and is based on the market price of Centrica plc. If the vesting conditions are not met, any previously recognised expense is reversed.

Depreciation and Amortisation

Land is not depreciated. Amortisation of intangible assets and depreciation of property, plant and equipment aim to ensure linear amortisation and depreciation over the expected useful life of the asset in question.

The following useful lives and residual values apply:

	Useful life	Residual value
Land and Buildings	50 years	0%
Leasehold improvements	10 years	0%
Contractual rights	5 years	0%
Development projects	3-5 years	0%
Plant and equipment	5 years	0%
Right of use assets	3-10 years	0%

Intangible Assets

Intangible assets are measured in the balance sheet at the lower of cost less accumulated amortisation and the recoverable amount. The recoverable amount is the higher of the asset's fair value less costs of disposal and its value in use. Directly and indirectly incurred costs are included in cost.

IT development projects are recognised at cost, including costs of, for example, wages directly or indirectly attributable to the development projects. Development projects are recognised in the balance sheet only when the following criteria are met:

- It is technically feasible to complete the development projects and make it available for use
- Management intends to complete the development projects and use or sell it

Notes

4 Summary of significant accounting policies (continued)

- It is possible to use or sell the finished development projects
- It can be documented that economic benefits can be derived from the finished development project
- The necessary resources are available to finish the development project
- The expenditure attributable to the development of the development project can be reliably measured

Costs related to maintenance of developed software or projects that do not meet the criteria for recognition in the balance sheet, are expensed in the income statement when they are incurred.

Capitalised development costs are amortised from the time when the developed asset is ready for its intended use, linearly over the period where they are expected to generate economic benefits.

Property, plant and equipment

Property, plant and equipment is measured in the balance sheet at lower of cost less the accumulated depreciation and the recoverable amount. The recoverable amount is the value of the asset in continued use or from sale.

The recoverable amount of the asset is calculated as the higher of the net selling price and value in use. The value in use is calculated as the present value of the expected net cash flows from application of the asset or asset group and expected net cash flows from sale of the asset or asset group after the end of useful life.

Cost includes the acquisition price and costs directly related with the acquisition up until the time the asset is ready for use.

Leases

The Group enters into lease arrangements for assets including property, equipment and vehicles.

The group assesses its contractual arrangements to determine whether they are or contain leases based on whether they convey the right to control the use of an identified asset for a period of time, in exchange for consideration.

The Group recognises a right-of-use asset and a lease liability at the date at which the leased asset is made available for use by the Group.

The right-of-use asset is initially measured at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or before the commencement date. The right-of-use asset is subsequently depreciated using the straight-line method from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. The lease assets are tested for impairment whenever there is an indication that the assets may be impaired. No impairment indicators were identified as of 31 December 2024.

The lease liability is initially measured at the present value of the lease payments, discounted using the interest rate implicit in the lease or, if that rate can no be readily determined, the Group's incremental borrowing rate at the date of inception. The lease liability is subsequently measured at amortised cost using the effective interest method.

Inventories

(a) Gas inventories

Gas inventories are acquired with the purpose of selling in the near future and generating a profit from short term price fluctuations. As such, the Group meets the broker-trader criteria in IAS 2. As a result gas inventories are measured at fair value less cost to sell. As observable market prices for gas kept in storages are not available, whereas closely related proxy prices for gas kept at the gas hubs are, the proxy prices are used to value the storages. Changes in fair value less costs to sell are recognised in the income statement within "trading income and revenue".

Notes

4 Summary of significant accounting policies (continued)

(b) Certificates

In general certificates are measured at the lower of cost according to weighted-average cost and net realisable value.

EI certificates and EUAs are measured at the lower of cost according to the FIFO principle and net realisable value.

The net realisable value of certificate is calculated at the amount expected to be generated by sales during normal operations less selling expenses. The net realisable value is determined allowing for marketability, obsolescence and development in expected sales.

Derivative financial instruments

Centrica Energy Europe uses a range of derivative financial instruments for both trading and hedging of exposures to energy price risks etc., arising in the normal course of business. Derivative financial instruments are classified as held for trading for accounting purposes, and the Group does not apply any type of hedge accounting in the financial statements.

All derivative financial instruments are initially recognised at fair value and are subsequently re-measured to fair value at each reporting date.

The Group measures derivative financial instruments at fair value, which is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

When measuring the fair value of an asset or liability, it is done with the assumption that the transaction to sell the asset or transfer the liability takes place in either the principal market for the asset or liability, or if that is not available, the most advantageous market for the asset or liability.

Contracts on non-financial items that can be settled net in cash or another financial instrument, or by exchanging financial instruments as if the contracts were financial instruments are measured at fair value. The fair value measurement of non-financial assets takes into account a market participant's ability to generate economic benefits by using the asset at its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

Centrica Energy Europe uses valuation techniques which are appropriate for the respective contracts, accounting for the risks tied to the contracts and to the inputs and methods used for the valuation. Valuation techniques used maximise the use of relevant observable inputs, while minimising the use of unobservable inputs.

Financial assets and financial liabilities measured and held at fair value are classified into one of the three categories, known as hierarchy levels, which are defined according to the inputs used to measure fair value as follows:

- Level 1: Fair value is determined using observable inputs that reflect unadjusted quoted market prices for identical assets and liabilities;
- Level 2: Fair value is determined using significant inputs that may be directly observable inputs or unobservable inputs that are corroborated by market data; and
- Level 3: Fair value is determined using significant unobservable inputs that are not corroborated by market data and may be used with internally developed methodologies that result in management's best estimate of fair value.

Assets and liabilities that are recognised in the financial statements at fair value, are placed within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement as

Notes

4 Summary of significant accounting policies (continued)

a whole. Categorisations between levels are reassessed at the end of each reporting period. Transfers between levels are deemed to have occurred at the start of the reporting period.

For the purpose of the fair value disclosures, the Group has determined classes of financial instruments that are appropriate to the nature of the information disclosed, taking into account the characteristics of those financial instruments.

Derivative financial instrument assets and liabilities are offset and presented on a net basis only when there is a currently enforceable legal right of set-off, and the intention to net settle the contracts is present.

The Group enters certain energy derivative financial instrument contracts covering periods for which observable market data does not exist. The fair value of such derivative financial instruments is estimated by reference in part to published price quotations from active markets, to the extent that such observable market data exists, and in part by using valuation techniques, the inputs to which include data that is not based on or derived from observable markets. Where the fair value at initial recognition for such contracts differs from the transaction price, a fair value gain or fair value loss will arise. This is referred to as a day-one gain or day-one loss. Such gains and losses are deferred (not recognised) and amortised to the Group income statement based on volumes purchased or delivered over the contractual period until such time as observable market data becomes available. When observable market data becomes available, any remaining deferred day-one gains or losses are recognised within the Group income statement.

Calculation of financial ratios

Financial ratios have been calculated in accordance with the recommendations of the Danish Society of Financial Analysts:

Return on equity:	$\frac{\text{Profit for the year}}{\text{Average equity}}$
Profit margin:	$\frac{\text{Operating profit}}{\text{Revenue}}$
Equity ratio:	$\frac{\text{Equity at year-end}}{\text{Total assets}}$

5 Trading income and revenue

Amounts in tDKK	2024	2023
Trading income, net*		
Net realised trading income	4,234,736	8,149,569
Net change in fair value of commodity derivatives held for trading	-2,135,762	-374,819
Net change in fair value of inventory held for trading	632,344	-1,320,383
Revenue from contracts with customers		
Sales of green certificates	1,634,366	1,644,185
Sales of power and energy related services	9,990,340	14,379,816
Trading income and revenue	14,356,024	22,478,368

* Net change presented is the change in balance sheet value from the start of the year to the end of the year of derivatives and inventory. Realised trading income consists of settled values for realised contracts.

Notes

5 trading income and revenue (continued)

Centrica Energy Europe carries out almost all activities from Denmark as all handling of physical production and trading is done from the main office in Aalborg thus a split of the activity is not relevant. Furthermore Centrica Energy Europe see the European market as an integrated Pan-European market with more and more synergies across countries. During 2024 a legal entity in the United States was established. However trading income in the year was minimal, and is therefore not reported separately.

6 Staff costs

Amounts in tDKK	2024	2023
Wages and salaries	573,441	556,792
Pension costs	27,270	23,717
Other social security costs	4,952	5,374
Other staff costs	3,412	3,207
Total	609,075	589,090
Average number of employees	508	477

7 Financial income

Amounts in tDKK	2024	2023
Interest income from group enterprises	183,467	265,862
Interest income from associates	135	224
Exchange rate adjustments	4,291	18,025
Other interest income	37,944	55,766
Total	225,837	339,877

8 Financial expenses

Amounts in tDKK	2024	2023
Interest expenses from group enterprises	165	2,356
Guarantee provision	3,240	3,538
Other interest expenses*	44,858	97,797
Total	48,263	103,691

* Total interest expense calculated using the effective interest method for financial liabilities that are measured at amortised cost.

Notes

9 Tax on profit

Amounts in tDKK	2024	2023
Tax on current year taxable income	194,925	760,316
Change in deferred tax for the year	-565	0
Correction to current tax, previous years	61,336	31,682
Correction to deferred tax, previous years	-35,275	-1,601
Total	220,421	790,397
Deferred tax is computed at 22% and is broken down as follows:		
Intangible assets	-6,138	-15,959
Plant and equipment	-4,594	3,827
Current liabilities	39,151	4,692
Total provision for deferred tax, closing balance	28,419	-7,440
Total provision for deferred tax, opening balance	-7,440	-9,041
Correction to deferred tax, previous years	35,275	1,601
Foreign exchange adjustments and other adjustments	19	0
Provision for deferred tax for the year	-565	0
Effective tax percentage		
Profit for the year before tax	827,389	3,446,764
Calculated tax (22%)	182,026	758,288
Effect of different tax percentages for foreign subsidiaries	-12,334	-7,528
Tax value of non-deductible costs and non-taxable income	-15,381	8,919
Correction to current tax, previous years	61,336	31,682
Correction to deferred tax, previous years	-35,275	-1,601
Tax on profit	180,372	789,760
Effective tax percentage	22%	23%

Notes

10 Intangible assets

Amounts in tDKK	2024	2023
Development projects		
Cost price as of 01.01.2024	335,888	255,637
Correction opening balance	-2,142	0
Additions from business combinations	0	71,088
Additions during the year	574	6,314
Transfers during the year	55,025	6,987
Disposals during the year	-14,672	-4,315
Foreign exchange adjustments	33	177
Cost price as of 31.12.2024	374,706	335,888
Amortisations as of 01.01.2024	260,370	193,842
Additions from business combinations	0	34,452
Amortisations during the year	33,167	35,823
Reversal of amortisations on disposals in the year	-14,672	-3,834
Foreign exchange adjustments	22	87
Amortisations as of 31.12.2024	278,887	260,370
Book value as of 31.12.2024	95,819	75,518
Patents and trademarks		
Cost price as of 01.01.2024	3,552	0
Additions from business combinations	0	3,543
Foreign exchange adjustments	2	9
Cost price as of 31.12.2024	3,554	3,552
Amortisations as of 01.01.2024	3,380	0
Additions from business combinations	0	3,245
Amortisations during the year	105	127
Foreign exchange adjustments	1	8
Amortisations as of 31.12.2024	3,486	3,380
Book value as of 31.12.2024	68	172
Contractual rights		
Cost price as of 01.01.2024	0	1,516
Disposals during the year	0	-1,516
Cost price as of 31.12.2024	0	0
Amortisations as of 01.01.2024	0	1,516
Reversal of amortisations on disposals in the year	0	-1,516
Amortisations as of 31.12.2024	0	0
Book value as of 31.12.2024	0	0

Notes

10 Intangible assets (continued)

Amounts in tDKK	2024	2023
Development projects in progress		
Cost price as of 01.01.2024	34,696	21,303
Correction opening balance	4,566	0
Additions during the year	33,706	20,380
Transfers during the year	-55,025	-6,987
Cost price as of 31.12.2024	17,943	34,696
Book value as of 31.12.2024	17,943	34,696
Booked value intangible assets as of 31.12.2024	113,830	110,386

Development projects consist of own developed software. The software is supporting the Asset Management business as well as the Trading business.

11 Tangible assets

Amounts in tDKK	2024	2023
Land and buildings*		
Cost price as of 01.01.2024	129,693	129,027
Additions during the year	43,060	0
Transfers during the year	86	666
Disposals during the year	-1,802	0
Cost price as of 31.12.2024	171,037	129,693
Depreciation as of 01.01.2024	21,263	17,356
Depreciation during the year	11,257	3,907
Reversal of depreciations on disposals in the year	-200	0
Foreign exchange adjustments	56	0
Depreciation as of 31.12.2024	32,376	21,263
Book value as of 31.12.2024	138,661	108,430
Leasehold improvements		
Cost price as of 01.01.2024	725	0
Correction opening balance	2,296	0
Transfers during the year	970	725
Cost price as of 31.12.2024	3,991	725
Depreciation as of 01.01.2024	5	0
Correction opening balance	1,966	0
Depreciation during the year	426	6
Depreciation as of 31.12.2024	2,397	6
Book value as of 31.12.2024	1,594	719

Notes

11 Tangible assets (continued)

Amounts in tDKK	2024	2023
Plant and equipment*		
Cost price as of 01.01.2024	95,863	30,031
Correction opening balance	-2,641	0
Additions from business combinations	0	16,024
Additions during the year	5,380	40,918
Transfers during the year	7,930	8,726
Disposals during the year	-68,874	0
Foreign exchange adjustments	2,395	164
Cost price as of 31.12.2024	40,053	95,863
Depreciation as of 01.01.2024	41,460	23,296
Additions from business combinations	0	10,069
Depreciation during the year	7,194	7,964
Reversal of depreciations on disposals in the year	-31,789	0
Foreign exchange adjustments	552	130
Depreciation as of 31.12.2024	17,417	41,459
Book value as of 31.12.2024	22,636	54,404
Plant and equipment in progress		
Cost price as of 01.01.2024	4	0
Additions during the year	8,983	10,121
Transfers during the year	-8,987	-10,117
Cost price as of 31.12.2024	0	4
Book value as of 31.12.2024	0	4
Booked value tangible assets as of 31.12.2024	162,891	163,557

* Right-of-use asset balances included above are specified in note 12.

Notes

12 Right-of-use assets

The Group has lease contracts for property, vehicles and other equipment. The total cash outflows for leases amounted to 8.6 mDKK during 2024 (2023: 0 mDKK).

The total lease liability is shown in the balance sheet, while the maturity is presented in note 18.

IFRS 16 had not been implemented in previous years as the impact of applying IFRS 16 had been deemed immaterial. In the financial year 2024 the Group decided to adopt IFRS 16. The comparative figures have not been updated to reflect this change.

Right-of-use assets recognised in the balance sheet

Amounts in tDKK	Land and buildings	Plant and equipment	Total
2024			
Additions	43,060	2,427	45,487
Depreciation charge for the year	-7,375	-485	-7,860
Booked value as of 31.12.2024	35,685	1,942	37,627
2023			
Additions	0	0	0
Depreciation charge for the year	0	0	0
Booked value as of 31.12.2023	0	0	0

Amounts recognised in the income statement

Amounts in tDKK	2024	2023
Depreciation of right-of-use assets	7,804	0
Interest on lease liabilities	1,181	0
Total	8,985	0

13 Inventories

Amounts in tDKK	2024	2023
Gas*	1,765,389	1,133,045
Green certificates	71,341	196,549
Total	1,836,730	1,329,594
Cost of inventories expensed in the income statement		
Green certificates	1,382,461	1,432,912
Total	1,382,461	1,432,912

* Gas inventories are measured at fair value less cost to sell.

Notes

14 Onerous contract provisions

Amounts in tDKK	2024	2023
Onerous contract provisions as of 01.01.2024	192,050	0
Additional onerous contract provisions in the year	26,699	192,050
Unused and reversed onerous contract provisions in the year	-130,622	0
Foreign exchange adjustments	912	0
Onerous contract provisions as of 31.12.2024	89,039	192,050

Centrica Energy Trading A/S holds an onerous contract provision of 80,619 tDKK at year-end relating to the expected loss from green certificates forward sold/purchased to prices below the forward prices at 2024 year-end.

One of Centrica Energy Trading A/S's subsidiaries holds an onerous contract provision of 8,420 tDKK. The onerous contract provision relates to the subsidiary not being able to deliver on contractual obligations and thus having to pay termination fees as management has decided to withdraw from a market.

15 Other provisions

Amounts in tDKK	2024	2023
Other provisions as of 01.01.2024	3,078	22,504
Additional provisions in the year	32,256	0
Unused provisions reversed during the year	0	-22,504
Transfer of provisions during the year	0	3,078
Other provisions as of 31.12.2024	35,334	3,078

At year-end Centrica Energy Trading A/S holds a provision of 35,334 tDKK relating to a number of legal disputes. Management considers the provisions to be sufficient to cover future potential losses.

Notes

16 Commitments, lease obligations and guarantees

(a) Commitments and lease obligations

Commitments are not held on the Group's Balance Sheet as these are executory arrangements, and relate to amounts that we are contractually required to pay in the future as long as the other party meets its contractual obligations.

The disclosure in prior periods included commodity purchase contracts for fixed- and variable price contracts to purchase gas and power. As these are either recognised in the Group's balance sheet or impose no risk on the Group, these have been removed from the disclosure. Comparative figures below are changed from 27,509,111 tDKK to 4,701,941 tDKK to reflect this change.

Amounts in tDKK	2024	2023
Commitments in relation to leases*	13,234	88,372
Green certificates commodity purchase contracts**	3,664,615	3,790,122
Transportation capacity***	578,861	823,447
Total	4,256,710	4,701,941

* Commitments in relation to leases consist of commitments from lease contracts, not otherwise accounted for in the reported figures.

** Green certificates commodity purchase contracts consists of future obligations to purchase certificates on fixed price contracts, which are outside the scope of IFRS 9.

*** Transportation capacities consist of future commitments regarding transportation of gas, and storage of gas.

The maturity analysis for commitments and leases at 31 December is given below:

Amounts in tDKK	2024	2023
Within 1 year	804,253	1,087,540
1-2 years	847,286	804,260
2-3 years	670,394	650,893
3-4 years	490,572	564,150
4-5 years	275,158	285,053
After 5 years	1,169,047	1,310,045
Total	4,256,710	4,701,941

(b) Guarantees

Amounts in tDKK	2024	2023
The Group's banks have provided guarantees in relation to contractual obligations at the balance sheet date amounted to	1,850,793	1,729,524

Notes

17 Financial assets and liabilities by category

The table below shows Centrica Energy Europe's financial instruments in the balance sheet divided into main categories. The categories indicate how the financial instruments are measured in the financial statements.

Amounts in tDKK	2024	2023
Derivative financial instruments*	1,127,633	3,382,864
Financial assets measured at fair value through profit/loss	1,127,633	3,382,864
Trade receivables	2,191,805	2,815,164
Deposits related to trading	906,953	1,047,401
Receivables from group enterprises	2,081,496	4,342,007
Cash and cash equivalents	928,242	1,449,394
Financial assets measured at amortised cost	6,108,496	9,653,966
Derivative financial instruments*	1,750,684	3,090,553
Financial liabilities measured at fair value through profit/loss	1,750,684	3,090,553
Trade payables	1,998,885	3,322,381
Deposits related to trading	152,606	341,790
RoU lease liabilities	38,122	0
Debt to group enterprises	841,024	439,520
Financial liabilities measured at amortised cost	3,030,637	4,103,691

* Derivatives financial instruments include both physical and financial contracts.

Notes

18 Financial risk management

The primary risks Centrica Energy Europe is exposed to include market risk, liquidity risk, credit risk and foreign exchange risk as a result of our business activities. We follow Centrica Energy Risk mandate, which is designed to identify, manage and mitigate these risks.

Market risk management

Market risk arises in in commodity and financial markets in which Centrica Energy Europe is engaged. The main risk factor is fluctuations in commodity prices, but there are also risks pertaining to volumes and interest rates.

The level of market risk to which Centrica Energy Europe is exposed at a point in time varies depending on market conditions, expectations of future price or market rate movements and the composition of the company's physical asset and contract portfolio.

(a) Commodity price risk management

Commodity price risk is the risk associated with possible future price moves of commodities and other products traded by Centrica Energy Europe, impacting the fair value or future cash flows impacting Centrica Energy Europe's current or future profitability.

As an energy trading company Centrica Energy Europe is active in most power and gas markets throughout Europe, as well as the related markets for e.g. green certificates.

Market risk management constantly monitors risk exposure across business areas. As part of their monitoring, a standard Value-at-Risk metric (VaR) approach is used, based on Monte Carlo simulation with a 95% confidence level and using a 75 days historical observation period. This is complimented by internally developed models to compensate for some of the known limitations of the VaR approach. VaR measures the estimated potential loss for a given confidence level over a predetermined holding period, which in our use is set to 1 day. The associated risk limits are set in the Risk Directive on the group level and in the limit registry for sub-limits set out for individual business areas.

As with any modelled risk measure, there are certain limitations that arise from the assumptions used in the VaR calculation. VaR assumes that historical price behaviours will continue in the future and that the Group's trading positions can be unwound or hedged within the predetermined holding period. Furthermore, the use of a 95% confidence level, by definition, does not take into account changes in value that might occur beyond this confidence level.

The VaR numbers, as defined in the Risk Directive, reported ultimo 2024 and 2023 respectively are 16.3 mDKK and 31.2 mDKK. The average VaR utilisation during 2024 and 2023 respectively was 16.3 mDKK and 14.3 mDKK. The majority of market risk exposure reflected in these numbers is related to price spread among price areas or as time spreads within price areas as opposed to an outright exposure against the general price level of power or gas.

Renewable production volumes and the associated volumetric risk are regularly reassessed. Meteorologists, traders and quantitative analysts carry out this evaluation. Based on the evaluation hedges are adjusted as needed to remain within the limits set in the Risk Policy.

(b) Interest rate risk management

Centrica Energy Europe's exposure to the risk of changes in market interest rates relates primarily to interest-bearing receivables and liabilities. The exposure is not material.

Notes

18 Financial risk management (continued)

Liquidity risk management

Liquidity risk is the risk that Centrica Energy Europe is unable to meet its financial obligations as they fall due. Centrica Energy Europe experiences significant movements in its liquidity position primarily due to the seasonal nature of its business and margin cash arrangements. To mitigate this risk Centrica Energy Europe maintains significant committed facilities and holds cash on deposit to ensure that there is sufficient liquidity headroom at all points in the seasonal trading cycle of the business. Centrica Energy Europe is furthermore owned by Centrica plc, ensuring access to additional funding to meet short term liquidity needs, during high price scenarios.

Maturities of derivative financial instruments, trade payables and group payables are provided in the following tables. The amounts disclosed in the table are the undiscounted contractual cash flows including interests based on the contractual maturities:

2024

Amounts in tDKK	Ultimo 2024	2025	2026	2027	After 2027
Trade payables	1,998,885	1,998,885	0	0	0
Deposits related to trading	152,606	152,606	0	0	0
Debt to group enterprises	841,024	830,283	10,741	0	0
Lease liabilities	38,122	8,507	7,218	7,164	15,233
Derivative financial instruments	1,750,684	991,141	195,889	112,955	450,699*
Total	4,781,321	3,981,422	213,848	120,119	465,932

* Concerns long-term PPA's with maturity extending to year 2037.

2023

Amounts in tDKK	Ultimo 2023	2024	2025	2026	After 2026
Trade payables	3,322,381	3,322,381	0	0	0
Deposits related to trading	341,790	341,790	0	0	0
Debt to group enterprises	439,520	439,520	0	0	0
Derivative financial instruments	3,090,553	1,757,165	510,293	162,869	660,226*
Total	7,194,244	5,860,856	510,293	162,869	660,226

* Concerns long-term PPA's with maturity extending to year 2037.

The table above shows the contractual cash outflows on contracts held. As part of Centrica Energy Europe's market risk management, the contracts are to a large extent hedged, with opposite contracts from which inflows of cash are expected. The table below shows the undiscounted contractual cash flows on asset derivative financial instruments, trade receivables and Group receivables presented in similar maturity buckets:

2024

Amounts in tDKK	Ultimo 2024	2025	2026	2027	After 2027
Trade receivables	2,191,805	2,191,805	0	0	0
Receivables from group enterprises	2,081,496	2,073,934	7,562	0	0
Deposits related to trading	906,953	906,953	0	0	0
Derivative financial instruments	1,127,633	810,936	75,093	73,937	167,667*
Total	6,307,887	5,983,628	82,655	73,937	167,667

* Concerns long-term PPA's with maturity extending to year 2034.

Notes

18 Financial risk management (continued)

2023

Amounts in tDKK	Ultimo 2023	2024	2025	2026	After 2026
Trade receivables	2,815,164	2,815,164	0	0	0
Receivables from group enterprises	4,342,007	4,342,007	0	0	0
Deposits related to trading	1,047,401	1,047,401	0	0	0
Derivative financial instruments	3,382,864	2,298,664	647,677	104,375	332,148*
Total	11,587,436	10,503,236	647,677	104,375	332,148

* Concerns long-term PPA's with maturity extending to year 2034.

Centrica Energy Europe has credit facilities in form of guaranties at Euler Hermes 594 mDKK (2023: 650 mDKK). At Sydbank the credit facility is 188 mDKK (2023: 180 mDKK), where 180 mDKK (2023: 100 mDKK) can be used as a cash overdraft.

Centrica Energy Europe furthermore has a Revolving Credit Facility with its parent company, which as of 31 December 2024 amounted to 23,500 mDKK (2023: 21,500 mDKK).

Credit risk management

Credit risk is the risk of loss associated with a counterparty's inability or failure to discharge its obligations under a contract.

Credit risk exposure occurs when trading with counterparties. A thorough know your customer process is carried out before trading is commenced with a counterparty. A credit rating is furthermore carried out by the credit risk team, in line with the Groups Risk Directive. Through this process maximum allowed exposures are determined, and the need for any collateral or guarantees are assessed before trading commences.

A considerable part of Centrica Energy Europe's counterparts are covered by the standard EFET agreement. This agreement also contain regulation on credit, payment and offsetting. This means that Centrica Energy Europe is less exposed to credit risk as opposed to trading with less or no standardised terms.

Historically credit losses have been limited. Provisions for loss on trade receivables was 137 mDKK at the beginning of the year. The provisions at the beginning of the year are still required, and given a need of 37,5 mDKK further reserves, the provision as of 31.12.2024 was 175 mDKK.

2024

Amounts in tDKK	Trade receivables	Derivative financial instruments	Total
The credit quality of the group's counterparties			
Minimal risk (Rated A)	613,156	41,507	654,663
Low risk (Rated B)	1,478,506	978,546	2,457,052
High risk (Rated C)	100,143	107,580	207,723
Total	2,191,805	1,127,633	3,319,438

Notes

18 Financial risk management (continued)

2023

Amounts in tDKK

	Trade receivables	Derivative financial instruments	Total
The credit quality of the group's counterparties			
Minimal risk (Rated A)	939,038	478,769	1,417,807
Low risk (Rated B)	1,755,195	2,770,451	4,525,646
High risk (Rated C)	120,931	133,644	254,575
Total	2,815,164	3,382,864	6,198,028

Minimal and low risk covers Transmission system operators, Power Plants and A-rated counterparties. It is the assessment of Centrica Energy Europe that these counterparties carry no or only little credit risk as they are part of partly public security of supply or have high credit ratings.

The Group adjusts the market value of derivative financial instruments to account for counterparty credit risk, including the Group's own credit risk and corresponding possibility of a counterparty default preventing full realisation of the risk-free market value of the derivative financial instrument. The Group estimates Credit and Debit Valuation Adjustments by computing an expected evolution of the market value of a counterparty's derivatives portfolio over the life of the contracts weighted by the probability of a default and an assumption of the market value recoverable in the event of a default. The Credit Value Adjustment was 45 mDKK as of 31.12.2024 and 161 mDKK as of 31.12.2023. The Debit Value Adjustment was 31 mDKK as of 31.12.2024 and 33 mDKK as of 31.12.2023.

Foreign currency risk

The framework for open currency positions is based on the risk assessment of the foreign currency market. Each currency is associated with a risk weight reflecting the risk related to the respective currencies. The commercial currency exposure is accumulated in a portfolio managed by Centrica Energy Europe's treasury department and subsequently hedged in the market.

Trading energy throughout Europe in different currencies naturally entails currency risk, which is handled by the treasury department with the purpose of removing all material currency risk.

The table below shows an analysis of the sensitivity of the Group's financial position and exposure to changes in foreign exchange rates up against the Euro being functional currency as of the balance sheet date. The company deems 0.5% movements to Danish Kroner and 10% movements to Pounds Sterling currency rates relative to Euro to be reasonably possible. The impact of such movements on profits and equity, assuming all else is equal, are as follows:

Incremental profit/(loss)

	2024		2023	
	Reasonably possible change in currency	Impact on P/L and Equity before tax	Reasonably possible change in currency	Impact on P/L and Equity before tax
DKK	+0.5%	2,400	+0.5%	11,583
	-0.5%	-2,400	-0.5%	-11,583
GBP	+10%	-57,959	+10%	80,931
	-10%	57,959	-10%	-80,931

All other currency sensitivities are not material.

Notes

18 Financial risk management (continued)

Offsetting financial assets and financial liabilities

Centrica Energy Europe enters in to offsetting agreements with counterparts also covering financial contracts. Both long and short positions are traded with these counterparts and the gross value of these contracts can be significant. However, the possibility to offset individual contracts with these counterparts mean that the actual cash settlement of the contracts is significantly lower. Offsetting is mainly done on trades regarding the same commodity in the same currency, which are settled net, but Centrica Energy Europe also apply master netting agreements with the possibility to do cross commodity netting. The netting is carried out also in the actual settlement in cash. The table below shows the financial assets and liabilities that are subject to offsetting.

Amounts in tDKK	Gross amounts of recognised financial asset/liability	Gross amounts offset in the Group Balance Sheet	Net amounts presented in the Group Balance Sheet	Related amounts not set off in the Group balance sheet	
				Collateral	Net amount
2024					
Offsetting of financial assets					
Trade receivables	8,788,412	6,596,607	2,191,805	69,109	2,122,696
Receivables from group enterprises	3,618,925	1,537,429	2,081,496	0	2,081,496
Derivative financial instruments	10,036,306	8,908,673	1,127,633	2,094	1,125,539
Total	22,443,643	17,042,709	5,400,934	71,203	5,329,731
Offsetting of financial liabilities					
Trade payables	8,595,492	6,596,607	1,998,885	41,416	1,957,469
Payables to group enterprises	2,378,453	1,537,429	841,024	0	841,024
Derivative financial instruments	10,659,357	8,908,673	1,750,684	2,489	1,748,195
Total	21,633,302	17,042,709	4,590,593	43,905	4,546,688

Amounts in tDKK	Gross amounts of recognised financial asset/liability	Gross amounts offset in the Group Balance Sheet	Net amounts presented in the Group Balance Sheet	Related amounts not set off in the Group balance sheet	
				Collateral	Net amount
2023					
Offsetting of financial assets					
Trade receivables	9,938,444	7,123,280	2,815,164	116,235	2,698,929
Receivables from group enterprises	10,172,602	5,830,595	4,342,007	0	4,342,007
Derivative financial instruments	16,839,097	13,456,233	3,382,864	225,567	3,157,297
Total	36,950,143	26,410,108	10,540,035	341,802	10,198,233
Offsetting of financial liabilities					
Trade payables	10,445,661	7,123,280	3,322,381	7,820	3,314,561
Payables to group enterprises	6,270,115	5,830,595	439,520	0	439,520
Derivative financial instruments	16,546,786	13,456,233	3,090,553	9,508	3,081,045
Total	33,262,562	26,410,108	6,852,454	17,328	6,835,126

Notes

18 Financial risk management (continued)

Capital risk management

The Group manages its capital to ensure that entities in the Group will be able to continue as going concern, while seeking to maintain an efficient capital structure with a balance of net debt and equity as shown in the table below:

Amounts in tDKK	2024	2023
Debt	3,471,590	5,460,600
Cash and cash equivalents	928,242	1,449,394
Net debt	2,543,348	4,011,206
Equity	4,423,846	6,304,641
Net debt to equity ratio (%)	57%	64%

Debt levels are restricted to maintain a strong credit profile. The Group's credit standing is important to limit collateral requirements in energy trading and hedging, and to ensure the Group is an attractive counterparty to energy producers and long-term customers. The decrease in net debt in the year is primarily due to lower commodity prices at the end of the year, compared to 2023.

19 Fair value of financial instruments

The fair value of a financial instrument is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The company has documented internal policies for determining fair value, including methodologies used to establish valuation adjustments required for credit risk.

Financial instruments measured at fair value primarily consist of commodity derivatives traded as part of the Group's ordinary business activities, as well as foreign exchange derivatives used for managing currency risk exposures.

For the purpose of the fair value disclosures, the Group has determined classes of financial instruments that are appropriate to the nature of the information disclosed, taking into account the characteristics of those financial instruments as well as the underlying commodity.

(a) Fair value hierarchy

As prescribed in IFRS 13 the Group has classified financial instruments into three levels. This serves to provide an indication of the reliability of the inputs used when determining the fair value of financial instruments measured at fair value through profit and loss in the financial statements.

Level 1

Level 1 consists of exchange traded derivatives, which are valued using closing prices provided by the exchanges at the balance sheet date. Exchange traded derivatives are cleared daily through the receipt or payment of variation margin. The cleared value is not presented within the derivative balance.

Level 2

Level 2 financial assets and liabilities consists of over-the-counter (OTC) commodity sale and purchase contracts with power, gas and certificates as the underlying for which observable prices are available in the delivery period. The period in which observable prices are available varies between 0 and 4 years depending on the market. Prices used are prices derived from quoted prices or prices obtained through index developers, corroborated with market data.

Notes

19 Fair value of financial instruments (continued)

For Level 2 contracts the fair value is determined using standard valuation techniques in the form of discounted cash flow models. The obtained market values are discounted back to present value. Discount factors used range from 0,99 to 0,78, depending on delivery period and market.

Bid/offer reserves are calculated on a portfolio level and included in Level 2 assets, and not pushed down to the individual trade.

The Group adjusts the market value of derivative financial instruments to account for counterparty credit risk, including the Groups own credit risk and corresponding possibility of a counterparty default. See credit risk management in Note 18 for further description of the credit and debit value adjustment.

Level 3

Derivative financial instruments that fall within Level 3 of the fair value hierarchy are derivative financial instruments where unobservable inputs are used in the valuation significantly impacting the fair value assessment. These inputs include unobservable prices, risk premiums, volatilities and certain asset dependent factors. Dependent on the market prices are observable for the first 0 to 4 years. Centrica Energy Europe holds power contracts up to a 15 year time horizon.

Linear Level 3 Power and Level 3 Gas derivatives consist of OTC traded power capacities, and OTC traded physical commodity sale and purchase contracts, in markets for which observable prices are not available in the delivery period. For Level 3 energy derivatives, the main input used pertains to deriving expected future commodity prices in markets that are not active as far into the future as some of our contractual terms. Linear contracts are fair valued through standard valuation techniques in the form of discounted cash flow models, using prices derived from quoted prices or prices obtained through index developers. The obtained market values are discounted back to present value. Discount factors used range from 0,99 to 0,78, depending on delivery period and market.

Non-linear Level 3 contracts consist of contracts containing optionality or volume flexibility. Valuation of these is based on internal standard simulation models, using prices derived from quoted prices or price obtained through index developers, volatility and production estimates. Renewable production volumes and the associated volumetric risk are regularly reassessed. Meteorologists, traders and quantitative analysts carry out this evaluation. The Group has separate teams responsible for developing and quality assessing the models used for individual valuations.

The Group's valuation process includes specific teams of individuals that perform valuations of the Group's derivative financial instruments for financial reporting purposes, including Level 3 valuations. The Group has an independent team that derives future commodity price curves based on available external data and these prices feed into the energy derivative valuations, subject to adjustments to ensure they are compliant with IFRS 13 'Fair Value Measurement'. The price curves are subject to review and approval by the Group's Executive Committee and valuations of all derivative financial instruments, together with other contracts that are not within the scope of IFRS 9, are also reviewed regularly as part of the overall risk management process. The price curves used when valuing Level 3 derivatives as of 31.12.2024 has pricing ranging from 135 DKK to 789 DKK pr. MW for Nordic Power, 350 DKK to 857 DKK pr. MW for Continental Power, 587 DKK to 705 DKK pr. MW for UK Power and 268 DKK to 378 DKK pr. MW for European gas. When valuing contracts monthly, and in some cases daily prices are used. Given seasonal changes in power and gas prices, as well as the long time horizon for some contracts included, this gives rise to very wide ranges of prices used when valuing Level 3 derivatives.

The Group adjusts the market value of derivative financial instruments to account for counterparty credit risk, including the Groups own credit risk and corresponding possibility of a counterparty default. See credit risk management in Note 18 for further description of the credit and debit value adjustment.

Notes

19 Fair value of financial instruments (continued)

2024

Amounts in tDKK	Level 1	Level 2	Level 3	Total
Non-financial assets				
Gas trading inventories at fair value	0	1,765,389	0	1,765,389
Total non-financial assets	0	1,765,389	0	1,765,389
Financial assets				
Power – linear contracts	0	117,139	286,268	403,407
Power – non-linear contracts	0	0	228,923	228,923
Gas	0	260,744	147,636	408,380
Other	0	86,923	0	86,923
Total financial assets	0	464,806	662,827	1,127,633
Financial liabilities				
Power – linear contracts	0	-211,510	-491,175	-702,685
Power – non-linear contracts	0	0	-401,879	-401,879
Gas	0	-368,481	-182,076	-550,557
Other	0	-95,563	0	-95,563
Total financial liabilities	0	-675,554	-1,075,130	-1,750,684
Total financial assets and liabilities	0	-210,748	-412,303	-623,051

2023

Amounts in tDKK	Level 1	Level 2	Level 3	Total
Non-financial assets				
Gas trading inventories at fair value	0	1,133,045	0	1,133,045
Total non-financial assets	0	1,133,045	0	1,133,045
Financial assets				
Power – linear contracts	0	302,719	541,217	843,936
Power – non-linear contracts	0	0	312,683	312,683
Gas	0	1,908,689	260,264	2,168,953
Other	0	57,292	0	57,292
Total financial assets	0	2,268,700	1,114,164	3,382,864
Financial liabilities				
Power – linear contracts	0	-328,180	-901,770	-1,229,950
Power – non-linear contracts	0	0	-988,989	-988,989
Gas	0	-782,119	-34,196	-816,315
Other	0	-55,299	0	-55,299
Total financial liabilities	0	-1,165,598	-1,924,955	-3,090,553
Total financial assets and liabilities	0	1,103,102	-810,791	292,311

Notes

19 Fair value of financial instruments (continued)

Level 3 financial instruments

The reconciliation of the Level 3 fair value measurements during the year is as follows:

Amounts in tDKK	2024	2023
Level 3 financial instruments 01.01.2024	-810,791	-3,045,390
Transfers from Level 3 to Level 2	-161,281	216,644
Settlements	254,102	1,335,507
Total realised and unrealised gains/losses recognised through profit or loss	305,667	682,448
Level 3 financial instruments 31.12.2024	-412,303	-810,791

Transfers between levels are deemed to occur at the beginning of the reporting period.

Settlements comprise January 1st values realised during the year.

The market risk for all Level 3 contracts is included in the risk limits set in the Risk Policy and consequently hedged in the underlying markets or through proxy hedges in correlated markets (Level 1 and 2 contracts) where possible.

Because the Level 3 energy financial instrument valuations involve the prediction of future commodity market prices, sometimes a long way into the future, reasonably possible alternative assumptions for gas or power prices may result in a higher or lower fair value for Level 3 financial instruments. The sensitivity analysis provided discloses the effect on profit or loss at 31 December 2024, assuming that a reasonably possible change in the relevant risk variable had occurred at 31 December 2024, and has been applied to the risk exposures in existence at that date to show the effects of reasonably possible changes in price on profit or loss.

The sensitivity analysis provided is hypothetical only and should be used with caution as the impacts provided are not necessarily indicative of the actual impacts that would be experienced. This is because the company's actual exposure to market rates is changing constantly as the company's portfolio of commodity, debt and foreign currency contracts changes.

The sensitivity analysis reflects the financial impact of a change in the underlying commodity prices (delta values). The most critical non observable input is power prices and gas prices in the specified regions. Reasonable changes to other non observable inputs are considered immaterial to the valuations, and no simulation is carried out on these.

The impacts of reasonably possible changes using probability-based high and low curves applied to Level 3 proprietary trades are as follows:

Amounts in tDKK	2024		2023	
	Price movement	Impact on P/L and Equity before tax	Price movement	Impact on P/L and Equity before tax
Level 3 Linear power contracts	Increase	239,844	Increase	-16,703
	Decrease	-239,844	Decrease	16,703
Level 3 Non-linear power contracts	Increase	-705,768	Increase	-269,747
	Decrease	709,577	Decrease	275,218
Level 3 Gas contracts	Increase	-79,767	Increase	108,433
	Decrease	78,210	Decrease	-108,432

Notes

19 Fair value of financial instruments (continued)

The P/L impacts are based on reasonably possible price changes. These are based on high- and low scenarios received from external price curve forecasters.

The method used for determining the sensitivity to reasonable movements in the price curves is the same as last year. Reasonable possible price changes used range from 47% (2023: 61%) at the short end of the curve to 26% (2023: 13%) at the long end of the curve for gas, and from 52% (2023: 14%) at the short end of the curve to 36% (2023: 20%) at the long end of the curve for power.

The fair values disclosed only concern contracts within the scope of IFRS 9. Centrica Energy Europe also holds fixed price contracts outside the scope of IFRS 9. Such contracts are not fair valued. These contracts are specified in note 16.

Transfers in fair value hierarchy

The liquidity in the different markets and delivery periods in which the Group operates, were reassessed during the year, leading to transfers between Level 2 and Level 3.

(a) Day-one gain or loss deferred

Where the fair value at initial recognition based on the in section 19 (b) described valuation techniques, differs from the transaction price, a fair value gain or fair value loss will arise. Such losses are deferred and recognised in the income statement over the delivery period of the underlying contracts based on the delivered volumes, until such time as observable market data becomes available. When observable market data becomes available, any remaining deferred day-one gains or losses are recognised within the Group Income Statement.

Day-one gains or losses deferred

Amounts in tDKK	2024 Linear	2024 Non-linear	2023 Linear	2023 Non-linear
Day-one gains or losses deferred 01.01.2024	229,283	705,735	296,737	2,160,686
Adjustment to opening balance*	-108,924	22,860	0	0
Net gain/loss deferred on purchases in the year	24,821	80,533	31,410	-1,698,274
Net amounts recognised in the income statement	-43,722	-243,590	-98,864	243,323
Day-one gains or losses deferred 31.12.2024	101,458	565,538	229,283	705,735

* Adjustments to opening balance relates to corrections to existing contracts, without impact on the profit and loss statement or equity.

Notes

20 Related party transactions

During the year the Group entered into the following arm's length transactions with related parties:

Amounts in tDKK	2024	2023
Transactions with related parties		
Sales of goods and services to group enterprises*	4,772,104	6,996,952
Purchases of goods and services from other group enterprises*	2,363,325	2,485,631
Purchases of goods and services from parent companies*	3,550	113,861
Financial income from parent companies	186,095	265,862
Financial income from associates	135	224
Financial expenses from parent companies	3,227	2,356
Related party balances		
Receivables from parent companies**	1,199,551	2,493,203
Receivables from group enterprises*	881,945	1,848,804
Receivables from associates	1,500	3,882
Payables to parent companies**	70,127	61,367
Payables to group enterprises*	770,897	378,153

* Sales to and purchases from group parties, including receivables and payables in this regard, is mainly carried out on EFET terms. Figures presented include trading income presented net across all counterparties in the income statement. Figures reported above for trading income, are net by related party.

** Receivables from parent companies mainly relates to distribution of surplus liquidity in the Centrica Group. Interest is calculated and paid monthly. Balances are payable on demand.

Key management remuneration

Key management personal comprise of CEO*, COO, CFO and CMSO at 31 December 2024 (2023:4).

Remuneration of key management personal

Amounts in tDKK	2024	2023
Short-term benefits**	4,613	4,452
Post-employment benefits	284	301
Share-based payments	765	434
Total	5,662	5,187

* Remuneration is included as a proportion of remuneration paid from the overlying parent company.

** Short-term benefits comprise base salary, company car scheme, cash bonuses etc.

Remuneration of board of directors

Amounts in tDKK	2024	2023
Total remuneration to board of directors	60	60
Total	60	60

Notes

20 Related party transactions (continued)

Share savings programme

All employees are eligible for a share-based incentives program, through which the employees are awarded shares in Centrica plc. The program contains a two-to-three-year vesting period after which, the shareholders can dispose of the shares at their discretion. The employees must be employed at the time of vesting to receive the shares.

Shares granted are measured at fair value when the liability is incurred, and subsequently remeasured at fair value at the end of each reporting period. The fair value of the shares granted is recognised as an expense over the vesting period, with a corresponding increase in liabilities. The fair value is measured at the grant date and is based on the market price of Centrica plc. If the vesting conditions are not met, any previously recognised expense is reversed.

During the year 4,429,839 shares were granted at an average price of 129.65 pence per share. The closing price of one Centrica ordinary share as of 31 December 2024 was 133.60 pence. The cost of granted shares recognised in profit and loss for the year amounts to 33,164 tDKK.

During last year 3,248,074 shares were granted at an average price of 108.10 pence per share. The closing price of one Centrica ordinary share as of 31 December 2023 was 140.65 pence. The cost of granted shares recognised in profit and loss for the year amounts to 19,555 tDKK.

Amounts in tDKK	2024	2023
Number of outstanding shares as of 1st January	5,598,865	2,350,791
Number of shares granted during the period	4,429,839	3,248,074
Number of shares vested during the period	-1,270,637	0
Number of shares forfeited during the period	-357,417	0
Number of outstanding shares as of 31st December	8,400,650	5,598,865

21 Auditors' remuneration

Amounts in tDKK	2024	2023
Statutory audit	2,828	3,163
Other services	2	18
Total	2,830	3,181

Statutory audit fees listed include 506 mDKK of fees relating to audit of the Parent Company's subsidiaries.

22 Related undertakings

The Group has subsidiaries in the United Kingdom, Germany, Singapore, Belgium, France, United States and Denmark. These are listed below.

(a) Parent Company

Centrica Energy Trading A/S is controlled by Centrica Overseas Holding Ltd. The ownership is registered in the Company's register of shareholders as holding 100% of the votes and shares. The company is included in the consolidated financial statements of its ultimate parent, Centrica plc.

31 December 2024	Principal activity	Country of incorporation/ registered address key*	Type
Centrica plc	Holding company	United Kingdom / A	Ultimate parent
Centrica Overseas Holding Ltd.	Holding company	United Kingdom / A	Immediate parent

* For list of registered addresses, refer to note 22(d).

Notes

22 Related undertakings (continued)

Centrica Energy Trading A/S appears as a subsidiary in the consolidated financial statements for Centrica plc. The consolidated financial statements of Centrica plc are available at Centrica's website: www.centrica.com.

(b) Subsidiary undertakings

Investments held directly by Centrica Energy Trading A/S with 100% ownership and voting rights:

31 December 2024	Principal activity	Country of incorporation/ registered address key*	Class of shares held
Neas Invest A/S	Dormant	Denmark / B	Ordinary shares
Neas Energy Ltd.	Energy services and wholesale energy trading	United Kingdom / A	Ordinary shares
Centrica Energy Trading GmbH	Energy services and wholesale energy trading	Germany / C	Ordinary shares
Centrica Energy Trading Pte. Ltd.	Energy services and wholesale energy trading	Singapore / D	Ordinary shares
Centrica Business Solutions Belgium NV	Energy services and wholesale energy trading	Belgium / E	Ordinary shares
Centrica Business Solution UK Optimisation Ltd.	Energy services and wholesale energy trading	United Kingdom / F	Ordinary shares
Centrica Business Solutions France SAS	Energy services and wholesale energy trading	France / G	Ordinary shares
Centrica Energy Trading LLC**	Energy services and whole- sale energy trading	United States of America / H	Ordinary shares

* For list of registered addresses, refer to note 22(d).

** Centrica Energy Trading LLC was established during the 2024 financial year.

(c) Associates

31 December 2024	Principal activity	Country of incorporation/ registered address key*	Class of shares held	Indirect interest and voting rights (%)
Associates				
Vindpark Kεblowo ApS	Operation of an onshore windfarm	Denmark / I	Ordinary shares	50.0%

* For list of registered address, refer to note 22(d).

(d) List of registered addresses

Registered address key	Address
A	Millstream, Maidenhead Road, Windsor, SL4 5GD, United Kingdom
B	Skelagervej 1, 9000 Aalborg, Denmark
C	Esplanade 40, 20354 Hamburg, Germany
D	12 Marina View, #17-04 Asia Square Tower 2, Singapore 238852, Republic of Singapore
E	2600 Antwerpen, Roderveldlaan 2 BUS 2, Belgium
F	Millstream, Maidenhead Road, Windsor, SL4 5GD, United Kingdom
G	60 Avenue Charles De Gaulle 92200 Neuilly-Sur-Seine, France
H	1521 Concord Pike Suite 201, Wilmington, DE19803, United States
I	Mariagervej 58B, DK 9500 Hobro, Denmark



Financial statements

Centrica Energy Trading A/S



Income statement

01.01.2024 - 31.12.2024

Amounts in tDKK	Note	2024	2023
Trading income and revenue	4	13,958,700	21,984,461
Cost of sales		-12,540,103	-18,011,507
Gross profit		1,418,597	3,972,954
Own work capitalised		7,763	8,481
Other operating income		94,249	85,091
Other external expenses		-363,998	-420,836
Staff costs	5	-519,321	-509,568
Profit before depreciation, amortisation and impairment losses		637,290	3,136,122
Depreciation, amortisation and impairment losses		-33,769	-29,398
Operating profit		603,521	3,106,724
Received dividends from investments in group enterprises		0	1,102,066
Income from investments in associates using the equity method		2,301	816
Financial income	6	193,886	288,239
Financial expenses	7	-49,174	-104,914
Profit before tax		750,534	4,392,931
Tax on profit	8	-196,898	-769,695
Profit for the year		553,636	3,623,236

Statement of comprehensive income

01.01.2024 - 31.12.2024

Amounts in tDKK	2024	2023
Profit for the year	553,636	3,623,236
Other comprehensive income		
Items that will be or have been reclassified to the Income Statement:		
Exchange differences on translation of foreign operations	8	18
Other comprehensive income, net of taxation	8	18
Total comprehensive income for the year	553,644	3,623,254

Balance sheet

31.12.2024

Assets

Amounts in tDKK	Note	2024	2023
Development projects		79,352	46,046
Development projects in progress		12,882	34,696
Intangible assets	9	92,234	80,742
Land and buildings		126,594	108,430
Leasehold improvements		1,537	719
Plant and equipment		16,734	9,058
Plant and equipment in progress		0	4
Tangible assets	10,11	144,865	118,211
Investments in group enterprises accounted for using the cost price method	12	790,018	790,018
Investments in associates accounted for using the equity method		10,848	8,538
Investments in group enterprises and associates		800,866	798,556
Deferred tax assets	8	28,083	0
Non-current assets		1,066,048	997,509
Inventories	13	1,836,730	1,329,594
Trade receivables		2,085,421	2,742,440
Other receivables		16,599	0
Income tax receivables		89,409	0
Deposits related to trading	18,19	856,675	1,029,255
Receivables from group enterprises	18,19	1,418,278	3,838,150
Receivables from associates		1,500	3,882
Prepayments		19,691	84,600
Derivative financial instruments	18,19	1,127,633	3,382,864
Cash and cash equivalents		864,253	1,349,905
Current assets		8,316,189	13,760,690
Assets		9,382,237	14,758,199

Balance sheet

31.12.2024

Equity and liabilities

Amounts in tDKK	Note	2024	2023
Share capital		123,507	123,507
Reserve for net revaluation according to the equity method		4,882	2,572
Reserve for development costs		64,295	59,679
Proposed ordinary dividend payment		1,300,000	0
Retained earnings		2,597,286	5,850,568
Equity	14	4,089,970	6,036,326
Deferred tax liabilities	8	0	7,192
Derivative financial instruments	18,19	759,543	1,353,183
Debt to group enterprises		10,741	159,493
RoU lease liabilities		20,799	0
Other payables		19,866	20,072
Non-current liabilities		810,949	1,539,940
Trade payables	18	1,626,798	2,819,810
RoU lease liabilities		5,126	0
Other payables		247,405	368,823
Deposits related to trading	18,19	152,606	341,790
Debt to group enterprises	18,19	1,337,797	1,024,548
Onerous contract provisions	15	80,619	174,878
Other provisions	16	35,334	3,078
Derivative financial instruments	18,19	991,141	1,737,370
Income tax payable		0	694,772
Deferred income		4,492	16,864
Current liabilities		4,481,318	7,181,933
Liabilities		5,292,267	8,721,873
Equity and liabilities		9,382,237	14,758,199

Statement of changes in equity

Amounts in tDKK	Share capital	Reserve for net revaluation according to the equity method	Reserve for development costs	Ordinary dividend payment	Extra-ordinary dividend payment	Retained earnings	Total
2024							
Balance as of 01.01.2024	123,507	2,572	59,679	0	0	5,850,568	6,036,326
Development costs	0	0	4,616	0	0	-4,616	0
Share of profit/loss for the year	0	2,302	0	0	0	-2,302	0
Profit/loss for the year	0	0	0	0	2,500,000	-1,946,364	553,636
Exchange differences on translation of foreign operations	0	8	0	0	0	0	8
Total comprehensive income for the year	0	2,310	4,616	0	2,500,000	-1,953,282	553,644
Proposed ordinary dividend payment	0	0	0	1,300,000	0	-1,300,000	0
Dividend payment in the year	0	0	0	0	-2,500,000	0	-2,500,000
Balance as of 31.12.2024	123,507	4,882	64,295	1,300,000	0	2,597,286	4,089,970

Amounts in tDKK	Share capital	Reserve for net revaluation according to the equity method	Reserve for development costs	Extra-ordinary dividend payment	Retained earnings	Total
2023						
Balance as of 01.01.2023	123,507	1,738	62,160	0	5,225,667	5,413,072
Development costs	0	0	-2,481	0	2,481	0
Share of profit/loss for the year	0	816	0	0	-816	0
Profit/loss for the year	0	0	0	3,000,000	623,236	3,623,236
Exchange differences on translation of foreign operations	0	18	0	0	0	18
Total comprehensive income for the year	0	834	-2,481	3,000,000	624,901	3,623,254
Dividend payment in the year	0	0	0	-3,000,000	0	-3,000,000
Balance as of 31.12.2023	123,507	2,572	59,679	0	5,850,568	6,036,326

The share capital consists of 123,507,152 shares of a nominal face value of DKK 1 each (fully paid in at an average price at 1.26).

No shares carry special rights.

Cash flow statement

01.01.2024 - 31.12.2024

Amounts in tDKK	2024	2023
Operating profit	603,521	3,106,724
Depreciation, amortisation and impairment losses	33,769	29,398
Operating profit adjusted for non-liquid items	637,290	3,136,122
Financial income received	193,886	288,239
Financial expenses paid	-48,371	-104,914
Corporation tax paid	-1,016,354	-1,044,808
Changes in net working capital:		
Inventories	-507,136	1,223,131
Deposits related to trading	-16,604	-1,771,626
Derivative financial instruments	915,362	-48,316
Receivables	1,787,009	1,905,357
Payables	-1,224,515	-1,203,918
Net cash flow from operating activities	720,567	2,379,267
Investment in non-current assets:		
Purchase and development of intangible assets	-30,993	-20,380
Purchase of tangible assets	-10,643	-6,479
Capital increase in subsidiaries	0	-746,100
Purchase of businesses, net of cash acquired	0	-32,783
Net cash flow from investing activities	-41,636	-805,742
Net change in group cashpool arrangements*	-1,159,426	-3,465,258
Payment of principal portion of lease liabilities	-5,157	0
Net cash flow from financial activities	-1,164,583	-3,465,258
Total net cash flow for the year	-485,652	-1,891,733
Cash at the beginning of the year	1,349,905	3,241,638
Cash at the end of the year	864,253	1,349,905
Cash at end of year specified as follows:		
Cash and cash equivalents	864,253	1,349,905
Total	864,253	1,349,905

* Dividend payments made in 2023 and 2024, are counted against group cashpool arrangement receivables, rather than actually paid. As they have no effect on cash or cash equivalents, they are excluded from the cash-flow statement as they are non-cash transactions.

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Notes

1 General information

Centrica Energy Trading A/S (the 'Company') is a subsidiary of the public company Centrica plc, domiciled and incorporated in the UK, and registered in England and Wales. The address of the registered office is Skelagervej 1, 9000 Aalborg, Denmark.

The functional currency of the Company is Euro. The presentational currency is Danish Kroner (DKK) in line with previous years. All values are rounded to the nearest thousand (tDKK).

IFRS is used synonymously with the IFRS® Accounting Standards.

2 Basis of preparation and summary of significant new accounting policies and reporting changes

The principal accounting policies applied in the preparation of the Company financial statements are consistent with those of the Group as disclosed in note 4 "Summary of significant accounting policies" to the consolidated financial statements. Unless otherwise stated, these policies have been consistently applied to the years presented.

(a) Basis of preparation

The separate financial statements of the Company has been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU and further requirements in the Danish Financial Statements Acts applying to large enterprises of reporting class C.

The Company financial statements have been prepared on a going concern basis and under the historical cost basis except for gas inventory and derivative financial instruments required to be measured at fair value through profit or loss.

(b) Summary of significant accounting policies

Investments in group enterprises

The Company has chosen to apply the cost method as the measurement method. Investments in subsidiaries are measured at cost plus transaction costs.

Investments in group enterprises measured at cost are subject to impairment test requirements if there is any indication of impairment.

3 Critical accounting judgements and key sources of estimation uncertainty

The critical accounting judgements and key sources of estimation uncertainty are consistent with those of the Group as disclosed in note 3 in the Group consolidated financial statements.

Notes

4 Trading income and revenue

Amounts in tDKK	2024	2023
Trading income, net*		
Net realised trading income	4,101,557	7,655,662
Net change in fair value of commodity derivatives held for trading	-2,135,762	-374,819
Net change in fair value of inventory held for trading	632,344	-1,320,383
Revenue from contracts with customers		
Sales of green certificates	1,634,366	1,644,185
Sales of power and energy related services	9,726,195	14,379,816
Trading income and revenue	13,958,700	21,984,461

* Net change presented is the change in balance sheet value from the start of the year to the end of the year of derivatives and inventory.
Realised trading income consists of settled values for realised contracts.

Centrica Energy Trading A/S carries out almost all activities from Denmark as all handling of physical production and trading is done from the main office in Aalborg thus a split of the activity is not relevant. Furthermore Centrica Energy Trading A/S see the European market as an integrated Pan-European market with more and more synergies across countries.

5 Staff costs

Amounts in tDKK	2024	2023
Wages and salaries	489,561	482,822
Pension costs	23,731	20,674
Other social security costs	3,998	4,464
Other staff costs	2,031	1,608
Total	519,321	509,568
Average number of employees	428	397

6 Financial income

Amounts in tDKK	2024	2023
Interest income from group enterprises	151,398	214,787
Interest income from associates	135	224
Exchange rate adjustments	4,689	17,834
Other interest income	37,664	55,394
Total	193,886	288,239

Notes

7 Financial expenses

Amounts in tDKK	2024	2023
Interest expenses from group enterprises	53	51
Guarantee provision	2,256	1,986
Other interest expenses*	46,865	102,877
Total	49,174	104,914

* Total interest expense calculated using the effective interest method for financial liabilities that are measured at amortised cost.

8 Tax on profit

Amounts in tDKK	2024	2023
Tax on current year taxable income	180,258	733,572
Correction to current tax, previous years	51,915	37,992
Correction to deferred tax, previous years	-35,275	-1,869
Total	196,898	769,695
Deferred tax is computed at 22% and is broken down as follows:		
Intangible assets	-6,138	-15,959
Plant and equipment	-4,930	3,816
Current liabilities	39,151	4,951
Total provision for deferred tax, closing balance	28,083	-7,192
Total provision for deferred tax, opening balance	-7,192	-9,061
Correction to deferred tax, previous years	35,275	1,869
Provision for deferred tax for the year	0	0
Effective tax percentage		
Profit for the year before tax	750,534	4,392,931
Calculated tax (22 %)	165,117	966,445
Tax value of non-deductible costs and non-taxable income	-15,809	-233,509
Correction to current tax, previous years	51,915	37,992
Correction to deferred tax, previous years	-35,275	-1,869
Tax on profit	165,948	769,059
Effective tax percentage	22%	18%

Notes

9 Intangible assets

Amounts in tDKK	2024	2023
Development projects		
Cost price as of 01.01.2024	248,309	245,637
Transfers during the year	52,807	6,987
Disposals during the year	0	-4,315
Cost price as of 31.12.2024	301,116	248,309
Amortisations as of 01.01.2024	202,263	183,842
Amortisations during the year	19,501	22,255
Reversal of amortisations on disposals in the year	0	-3,834
Amortisations as of 31.12.2024	221,764	202,263
Book value as of 31.12.2024	79,352	46,046
Development projects in progress		
Cost price as of 01.01.2024	34,696	21,303
Additions during the year	30,993	20,380
Transfers during the year	-52,807	-6,987
Cost price as of 31.12.2024	12,882	34,696
Book value as of 31.12.2024	12,882	34,696
Booked value intangible assets as of 31.12.2024	92,234	80,742

Development projects consist of own developed software. The software is supporting the Asset Management business as well as the Trading business.

Notes

10 Tangible assets

Amounts in tDKK	2024	2023
Land and buildings*		
Cost price as of 01.01.2024	129,693	129,027
Additions during the year	27,852	0
Transfers during the year	85	666
Disposals during the year	-1,802	0
Cost price as of 31.12.2024	155,828	129,693
Depreciation as of 01.01.2024	21,263	17,356
Depreciation during the year	8,171	3,907
Reversal of depreciations on disposals in the year	-200	0
Depreciation as of 31.12.2024	29,234	21,263
Book value as of 31.12.2024	126,594	108,430
Leasehold improvements		
Cost price as of 01.01.2024	725	0
Transfers during the year	971	725
Cost price as of 31.12.2024	1,696	725
Depreciation as of 01.01.2024	6	0
Depreciation during the year	153	6
Depreciation as of 31.12.2024	159	6
Book value as of 31.12.2024	1,537	719
Plant and equipment*		
Cost price as of 01.01.2024	35,050	29,966
Additions during the year	4,088	0
Transfers during the year	7,930	5,084
Disposals during the year	-22,733	0
Cost price as of 31.12.2024	24,335	35,050
Depreciation as of 01.01.2024	25,992	23,243
Depreciation during the year	4,168	2,749
Reversal of depreciations on disposals in the year	-22,559	0
Depreciation as of 31.12.2024	7,601	25,992
Book value as of 31.12.2024	16,734	9,058
Plant and equipment in progress		
Cost price as of 01.01.2024	4	0
Additions during the year	8,983	6,478
Transfers during the year	-8,987	-6,474
Cost price as of 31.12.2024	0	4
Book value as of 31.12.2024	0	4
Booked value tangible assets as of 31.12.2024	144,865	118,211

* Right-of-use asset balances included above are specified in note 12.

Notes

11 Right-of-use assets

Centrica Energy Trading A/S has lease contracts for property, vehicles and other equipment. The total cash outflows for leases amounted to 5.2 mDKK during 2024 (2023 0 mDKK).

The total lease liability is shown in the balance sheet, while the maturity is presented in note 18.

IFRS 16 had not been implemented in previous years as the impact of applying IFRS 16 had been deemed immaterial. In the financial year 2024 the Group decided to adopt IFRS 16. The comparative figures have not been updated to reflect this change.

Right-of-use assets recognised in the balance sheet

Amounts in tDKK	Land and buildings	Plant and equipment	Total
2024			
Additions	27,852	2,427	30,279
Depreciation charge for the year	-4,233	-485	-4,718
Booked value as of 31.12.2024	23,619	1,942	25,561
2023			
Additions	0	0	0
Depreciation charge for the year	0	0	0
Booked value as of 31.12.2023	0	0	0

Amounts recognised in the income statement

Amounts in tDKK	2024	2023
Depreciation of right-of-use assets	4,718	0
Interest on lease liabilities	803	0
Total	5,521	0

12 Investments in group enterprises accounted for using the cost price method

Amounts in tDKK	2024	2023
Investment in group enterprises		
Cost price as of 01.01.2024	790,018	11,135
Additions during the year	0	778,883
Cost price as of 31.12.2024	790,018	790,018
Book value as of 31.12.2024	790,018	790,018

13 Inventories

Refer to note 13 Inventories to the consolidated financial statements.

Notes

14 Distribution of profit for the year

Amounts in tDKK	2024	2023
Proposed distribution of profit:		
Extraordinary dividend payment	2,500,000	3,000,000
Proposed ordinary dividend payment	1,300,000	0
Retained earnings	-3,246,364	623,236
Total	553,636	3,623,236

15 Onerous contract provisions

Amounts in tDKK	2024	2023
Onerous contract provisions as of 01.01.2024	174,878	0
Additional onerous contract provisions in the year	26,699	174,878
Unused and reversed onerous contract provisions in the year	-120,958	0
Onerous contract provisions as of 31.12.2024	80,619	174,878

Centrica Energy Trading A/S holds an onerous contract provision of 80,619 tDKK at year-end relating to the expected loss from green certificates forward sold/purchased to prices below the forward prices at 2024 year-end.

16 Other provisions

Refer to note 15 Other provisions to the consolidated financial statements.

Notes

17 Commitments, lease obligations and guarantees

(a) Commitments and lease obligations

Commitments are not held on Centrica Energy Trading A/S's Balance Sheet as these are executory arrangements, and relate to amounts that we are contractually required to pay in the future as long as the other party meets its contractual obligations.

The disclosure in prior periods included commodity purchase contracts for fixed- and variable price contracts to purchase gas and power. As these are either recognised in the Group's Balance Sheet or impose no risk on the Group, these have been removed from the disclosure. Comparative figures below are changed from 15,482,531 tDKK to 1,119,488 tDKK to reflect this change.

Amounts in tDKK	2024	2023
Commitments in relation to leases*	4,327	55,547
Green certificates commodity purchase contracts**	330,818	240,494
Transportation capacity***	578,861	823,447
Total	914,006	1,119,488

* Commitments in relation to leases consists of commitments from lease contracts, not otherwise accounted for in the reported figures.

** Green certificates commodity purchase contracts consists of future obligations to purchase certificates on fixed price contracts, which are outside the scope of IFRS 9.

*** Transportation capacities consist of future commitments regarding transportation of gas, and storage of gas.

The maturity analysis for commitments and leases at 31 December is given below:

Amounts in tDKK	2024	2023
Within 1 year	449,214	543,203
1-2 years	228,109	282,509
2-3 years	47,573	112,829
3-4 years	31,445	23,377
4-5 years	26,280	20,694
After 5 years	131,385	136,876
Total	914,006	1,119,488

(b) Guarantees

Amounts in tDKK	2024	2023
The Company's banks have provided guarantees in relation to contractual obligations at the balance sheet date amounted to	1,607,508	1,356,538

(c) Contingent liabilities

Centrica Energy Trading A/S is the management company of a Danish joint taxation. The company is therefore liable in accordance with the rules of the Corporation Tax Act for income taxes etc. for the jointly taxed companies and also for any obligations to withhold tax on interest, royalties and dividends for these companies.

The subsidiary Centrica Energy Trading GmbH is exempt from preparing its annual financial statement in accordance with §§ 264 III, 264b HGB (German Commercial Code) and establishes its annual financial statement as part of the consolidated statement of the parent company.

Notes

18 Financial assets and liabilities by category

The table below shows Centrica Energy Trading A/S's financial instruments in the balance sheet divided into main categories. The categories indicate how the financial instruments are measured in the financial statements.

Amounts in tDKK	2024	2023
Derivative financial instruments*	1,127,633	3.382.864
Financial assets measured at fair value through profit/loss	1,127,633	3.382.864
Trade receivables	2,085,421	2.742.440
Deposits related to trading	856,675	1.029.255
Receivables from group enterprises	1,418,278	3.838.150
Cash and cash equivalents	864,253	1.349.905
Financial assets measured at amortised cost	5,224,627	8.959.750
Derivative financial instruments*	1,750,684	3.090.553
Financial liabilities measured at fair value through profit/loss	1,750,684	3.090.553
Trade payables	1,626,798	2.819.810
Deposits related to trading	152,606	341.790
Lease liabilities	25,925	0
Debt to group enterprises	1,348,538	1.184.041
Financial liabilities measured at amortised cost	3,153,867	4.345.641

* Derivatives financial instruments include both physical and financial contracts. Physical contracts included are considered to meet the conditions for fair value option in IFRS and treated as derivatives.

19 Financial risk management

The Company's financial risk management are consistent with those of the Group and are described in note 18 Financial risk management to the Group consolidated financial statements.

Market risk management

The Company's market risk management are consistent with those of the Group and are described in note 18 Market risk management to the Group consolidated financial statements.

Liquidity risk management

The Company's liquidity risk management are consistent with those of the Group and are described in note 18 Liquidity risk management to the Group consolidated financial statements.

Notes

19 Financial risk management (continued)

Maturities of trade payables, group payables and derivative financial instruments are provided in the following tables:

2024

Amounts in tDKK	Ultimo 2024	2025	2026	2027	After 2027
Trade payables	1,626,798	1,626,798	0	0	0
Deposits related to trading	152,606	152,606	0	0	0
Debt to group enterprises	1,348,538	1,337,797	10,741	0	0
Lease liabilities	25,925	5,126	4,797	4,578	11,424
Derivative financial instruments	1,750,684	991,141	195,889	112,955	450,699*
Total	4,904,551	4,113,468	211,427	117,533	462,123

* Concerns long-term PPA's with maturity extending to year 2037.

2023

Amounts in tDKK	Ultimo 2023	2024	2025	2026	After 2026
Trade payables	2,819,810	2,819,810	0	0	0
Deposits related to trading	341,790	341,790	0	0	0
Debt to group enterprises	1,184,041	1,184,041	0	0	0
Derivative financial instruments	3,090,553	1,757,165	510,293	162,869	660,226*
Total	7,436,194	6,102,806	510,293	162,869	660,226

* Concerns long-term PPA's with maturity extending to year 2037.

The table above shows the contractual cash outflows on contracts held. As part of Centrica Energy Trading A/S's market risk management, the contracts are to a large extent hedged, with opposite contracts from which expected inflows of cash are expected. The table below shows the undiscounted contractual cash flows on asset derivative financial instruments, trade receivables and Group receivables presented in similar maturity buckets:

2024

Amounts in tDKK	Ultimo 2024	2025	2026	2027	After 2027
Trade receivables	2,085,421	2,085,421	0	0	0
Receivables from group enterprises	1,418,278	1,410,716	7,562	0	0
Deposits related to trading	856,675	856,675	0	0	0
Derivative financial instruments	1,127,633	810,936	75,093	73,937	167,667*
Total	5,488,007	5,163,748	82,655	73,937	167,667

* Concerns long-term PPA's with maturity extending to year 2034.

2023

Amounts in tDKK	Ultimo 2023	2024	2025	2026	After 2026
Trade receivables	2,742,440	2,742,440	0	0	0
Receivables from group enterprises	3,838,150	3,838,150	0	0	0
Deposits related to trading	1,029,255	1,029,255	0	0	0
Derivative financial instruments	3,382,864	2,298,664	647,677	104,375	332,148*
Total	10,992,709	9,908,509	647,677	104,375	332,148

* Concerns long-term PPA's with maturity extending to year 2034.

Notes

19 Financial risk management (continued)

Credit risk management

The Company's credit risk management are consistent with those of the Group and are described in note 18 Credit risk management to the Group consolidated financial statements.

The table below shows the credit quality of the Company's counterparties.

2024			
Amounts in tDKK	Trade receivables	Derivative financial instruments	Total
The credit quality of the Company's counterparties			
Minimal risk (Rated A)	539,653	41,507	581,160
Low risk (Rated B)	1,446,005	978,546	2,424,551
High risk (Rated C)	99,763	107,580	207,343
Total	2,085,421	1,127,633	3,213,054

2023			
Amounts in tDKK	Trade receivables	Derivative financial instruments	Total
The credit quality of the Company's counterparties			
Minimal risk (Rated A)	926,809	478,769	1,405,578
Low risk (Rated B)	1,696,275	2,770,451	4,466,726
High risk (Rated C)	119,356	133,644	253,000
Total	2,742,440	3,382,864	6,125,304

Notes

19 Financial risk management (continued)

The table below shows the financial assets and liabilities that are subject to offsetting.

2024

Amounts in tDKK	Gross amounts of recognised financial asset/liability	Gross amounts offset in the Company Balance Sheet	Net amounts presented in the Company Balance Sheet	Related amounts not set off in the Company balance sheet	
				Collateral	Net amount
Offsetting of financial assets					
Trade receivables	8,682,028	6,596,607	2,085,421	69,109	2,016,312
Receivables from group enterprises	2,955,707	1,537,429	1,418,278	0	1,418,278
Derivative financial instruments	10,036,306	8,908,673	1,127,633	2,095	1,125,538
Total	21,674,041	17,042,709	4,631,332	71,204	4,560,128
Offsetting of financial liabilities					
Trade payables	8,223,405	6,596,607	1,626,798	41,416	1,585,382
Payables to group enterprises	2,885,967	1,537,429	1,348,538	0	1,348,538
Derivative financial instruments	10,659,357	8,908,673	1,750,684	2,489	1,748,195
Total	21,768,729	17,042,709	4,726,020	43,905	4,682,115

2023

Amounts in tDKK	Gross amounts of recognised financial asset/liability	Gross amounts offset in the Company Balance Sheet	Net amounts presented in the Company Balance Sheet	Related amounts not set off in the Company balance sheet	
				Collateral	Net amount
Offsetting of financial assets					
Trade receivables	9,865,720	7,123,280	2,742,440	116,235	2,626,205
Receivables from group enterprises	9,668,745	5,830,595	3,838,150	0	3,838,150
Derivative financial instruments	16,839,097	13,456,233	3,382,864	225,567	3,157,297
Total	36,373,562	26,410,108	9,963,454	341,802	9,621,652
Offsetting of financial liabilities					
Trade payables	9,943,090	7,123,280	2,819,810	7,820	2,811,990
Payables to group enterprises	7,014,636	5,830,595	1,184,041	0	1,184,041
Derivative financial instruments	16,546,786	13,456,233	3,090,553	9,508	3,081,045
Total	33,504,512	26,410,108	7,094,404	17,328	7,077,076

Notes

19 Financial risk management (continued)

Capital risk management

The Company seeks to maintain an efficient capital structure with a balance of net debt and equity as shown in the table below:

Amounts in tDKK	2024	2023
Debt	3,541,584	5,631,320
Cash and cash equivalents	864,253	1,349,905
Net debt	2,677,331	4,281,415
Equity	4,089,970	6,036,326
Net debt to equity ratio (%)	65%	71%

Debt levels are restricted to maintain a strong credit profile. The Company's credit standing is important to maintain limit collateral requirements in energy trading and hedging, and to ensure the Company is an attractive counterparty to energy producers and long-term customers.

20 Fair value of financial instruments

Reference is made to note 19 Fair value of financial instruments to the Group consolidated financial statement.

Notes

21 Related party transactions

During the year the Company entered into the following arm's length transactions with related parties:

Amounts in tDKK	2024	2023
Transactions with related parties		
Sales of goods and services to group enterprises*	4,732,880	6,893,621
Sales of goods and services to subsidiaries*	348,006	194,578
Purchases of goods and services from group enterprises*	2,333,648	2,475,024
Purchases of goods and services from subsidiaries*	3,342,186	3,766,373
Purchases of goods and services from parent companies*	3,550	78,046
Financial income from parent companies	151,398	210,169
Financial income from group enterprises	0	4,618
Financial income from associates	135	224
Financial expenses to subsidiaries	53	51
Related party balances		
Receivables from parent companies**	535,970	1,876,545
Receivables from group enterprises*	874,105	1,961,605
Receivables from associates	1,500	3,882
Receivables from subsidiaries	8,202	0
Payables to parent companies**	14,932	15,444
Payables to group enterprises*	760,395	486,832
Payables to subsidiaries	573,212	681,765

* Sales to and purchases from group parties, including receivables and payables in this regard, is mainly carried out on EFET terms. Figures presented include trading income presented net across all counterparties in the income statement. Figures reported above for trading income, are net by related party.

** Receivables from parent companies mainly relates to distribution of surplus liquidity in the Centrica Group. Interest is calculated and paid monthly. Balances are payable on demand.

Key management remuneration

Reference is made to note 20 Related party transactions in the Group consolidated financial statement.

Remuneration of key management personal

Reference is made to note 20 Related party transactions in the Group consolidated financial statement.

Remuneration of board of directors

Reference is made to note 20 Related party transactions in the Group consolidated financial statement.

Share savings programme

Reference is made to note 20 Related party transactions in the Group consolidated financial statement.

Notes

22 Auditors' remuneration

Amounts in tDKK	2024	2023
Statutory audit	2,322	1,976
Other services	2	18
Total	2,324	1,994

23 Related undertakings

Reference is made to note 22 Related undertakings to the consolidated financial statement.

